

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE _____

OPERATOR Sand Dollar Energy Corporation API NO. 15-205,22-817 0000

ADDRESS 1100 South Katy COUNTY Wilson

Chanute, Kansas 66720 FIELD Unknown

** CONTACT PERSON Courtney or Susan Ralston PROD. FORMATION Squirrel

PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Morton

ADDRESS 111 West 3rd WELL NO. 72

Eureka, Kansas WELL LOCATION _____

DRILLING RenFlow Drilling 165 Ft. from SN Line and

CONTRACTOR 165 Ft. from ew Line of

ADDRESS 507 East Main the NW (Qtr.) SEC 13 TWP 28 RGE 15.

Chanute, Kansas 66720

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1150 PBDT 1144

SPUD DATE 5/17/82 DATE COMPLETED Unknown

ELEV: GR unknown DF unknown KB unknown

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 70' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

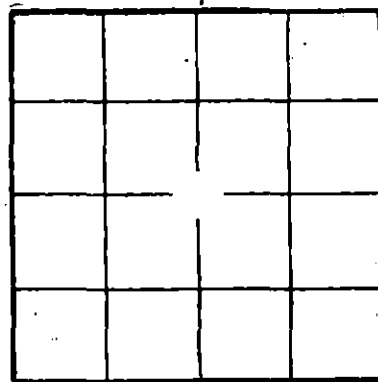
(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____



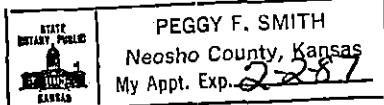
A F F I D A V I T

Susan Ralston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept.

1983.



Susan Ralston
(Name)

Peggy F. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

SEP 30 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Sand Dollar Energy

LEASE Morton

ACO-1 WELL HISTORY

SEC. 13 TWP. 28 RGE. 15

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	3		
Lime	3	17		
Shale	17	131		
Lime	131	161		
Shale	161	232		
Lime	232	246		
Shale	246	306		
Lime	306	313		
Shale	313	334		
Lime	334	440		
Shale	440	454		
Lime	454	463		
Shale	463	469		
Lime	469	548		
Shale	548	606		
Lime	606	621		
Shale	621	630		
Lime	630	662		
Sandy Shale	662	675		
Lime 40'	675	743		
Shale	743	795		
Lime 20'	795	815		
Shale	815	819		
Lime 5'	819	824		
Sand Oil Show	824	839		
Lime	839	861		
Shale	861	895		
Shale	895	955		
Sand (on odor)	955	962		
Shale	962	980		
Sandy Shale	980	990		
Shale	990	1018		

Casing Record (New) or (Used)							
Depth of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	unknown	7"	unknown	70'	unknown		
Production	6 1/2"	2 7/8"	unknown	1144'	Common	188'	10% salt, 2% floccul, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			21	unknown	841-851
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	1144'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
160 BBLS water	841-851

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)				Perforations 841-851	

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Sand Dollar Energy

LEASE NAME Borton

SEC. 13 TWP. 28 RGE. 15

FILL IN WELL LOG AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Oil Show	1018	1032		
Coal	1032	1035		
Shale	1035	1049		
Coal	1049	1059		
Shale	1049	1082		
Sandy Shale	1082	1090		
Sand Oil Show	1090	1108		
Sandy Shale	1108	1120		
Sand Weak Odor	1120	1150		