

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE

OPERATOR Sand Dollar Energy Corporation API NO. 15 205-22.816

ADDRESS 1100 South Katy P O Box 183 Chanute, Kansas 66720 COUNTY Wilsom

FIELD Unknown

** CONTACT PERSON Courtney Or Susan Ralston PROD. FORMATION Bartlesville

PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Morton

ADDRESS 111 West 3rd WELL NO. 71

Eureka, Kansas WELL LOCATION

DRILLING Renflow Drilling 495 Ft. from sn Line and

CONTRACTOR CONTRACTOR ADDRESS 507 East Main 165 Ft. from ew Line of

Chanute, Kansas -6720 the NW (Qtr.) SEC 13 TWP 28 RGE 15 .

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1150' PBTD

SPUD DATE 4/30/82 DATE COMPLETED unknown

ELEV: GR unknown DF unknown KB unknown

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Susan Ralston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Susan Ralston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept.

1983.

PEGGY F. SMITH Neosho County, Kansas My Appt. Exp. 2-2-87

Peggy F. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sand Dollar Energy

LEASE

Morton

SEC.13 TWP.28 RGE.15

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	2		
Lime	2	24		
Shale	24	135		
Lime	135	164		
Shale	164	235		
Lime	235	248		
Shale	248	307		
Lime	307	315		
Shale	315	337		
Lime	337	431		
Shale	431	455		
Lime	455	467		
Shale	467	474		
Lime	474	550		
Shale	550	637		
Lime	637	653		
Shale	653	750		
Lime 40'	750	773		
Shale	773	801		
Lime 20'	801	819		
Shale	819	824		
Lime 5'	824	831		
Shale	831	840		
Sandy Shale'	840	845		
Shale'	845	1011		
Sand Weak odor	1011	1028		
Sandy Shale	1028	1031		
Coal	1031	1032		
Shale	1032	1090		
Sand w/ odor	1090	1128		
Shale	1128	1150		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	unknown	7"	unknown	70'	unknown		
Production	6 1/2	2 7/8	unknown	1145	portland A	194	10% salt 2% flo-ceil 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	unknown	1090 - 1100

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8	1145	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
96 bbls water	1090 - 1100

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	McF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
	1090-1100