

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE

OPERATOR Sand-Dollar Energy Corporation API NO. 15 205 22 814

ADDRESS 1100 S. Katy P.O. Box 183 COUNTY Wilson

Chanute, Kansas 66720 FIELD Unknown

** CONTACT PERSON Courtney Ralston/Susan Ralston PROD. FORMATION Bartlesville

PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Norton

ADDRESS 111 W. 3rd WELL NO. 69

Eureka, Ks WELL LOCATION

DRILLING Renflow Drilling 1155 Ft. from sn Line and

CONTRACTOR CONTRACTOR ADDRESS 507 East Main 165 Ft. from ew Line of

Chanute, Kansas 66720 the (Qtr.) SEC 13 TWP 28 RGE 15

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1152' PBT 1135'

SPUD DATE 4/27/82 DATE COMPLETED

ELEV: GR Unknown DF unknown KB unknown

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

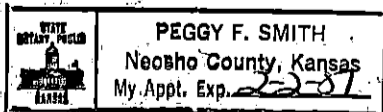
Susan Ralston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Susan Ralston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept

1983.



Peggy F. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-87

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sand Dollar Energy LEASE Morton

SEC 13 TWP. 28 RGE. 15

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	2		
Lime	2	25		
Shale	25	135		
Lime	135	165		
Shale	165	235		
Lime	235	250		
Shale	250	340		
Lime	340	445		
Shale	445	461		
Lime	461	472		
Shale	472	479		
Lime	479	560		
Shale	560	640		
Lime	640	648		
Shale	648	754		
Lime	754	780		
Shale	780	804		
Lime	804	822		
Shale	822	827		
Lime	827	834		
Coal	834	841		
Sand weak odor	841	865		
Shale	865	1001		
sand white	1001	1015		
Sand w/odor	1015	1039		
Coal	1039	1041		
Shale	1041	1096		
Sand Oil Sand	1096	1138		
Sandy Shale	1138	1152		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	unknown	7"	unknown	70'	Unknown---	---	---
Production	6 1/4	2 7/8	unknown	1135'	Unknown ---	---	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbbl.	MCF	bbbl.		CFPB

Disposition of gas (vented, used as lease or sold):

Perforations