

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE

OPERATOR Sand Dollar Energy Corporation API NO. 15 205,22,815 0000

ADDRESS 1100 S. Katy P.O. Box 183 Chanute Kansas 66720 COUNTY Wilson

FIELD Unknown

** CONTACT PERSON Courtney Ralston/Susan Ralston PROD. FORMATION Tucker PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Morton

ADDRESS 111 west 3rd Eureka, Kansas WELL NO. 70

WELL LOCATION

DRILLING CONTRACTOR Phoenix Drilling 825 Ft. from SN Line and

ADDRESS P.O. Box 260 Chanute, Kansas 66720 165 Ft. from EW Line of

the NW (Qtr.) SEC 13 TWP 28 RGE 15

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1156' PBTD 1148'

SPUD DATE 5/4/82 DATE COMPLETED

ELEV: GR unknown DF unknown KB unknown

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Susan Ralston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Susan Ralston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept.

19 83.

STATE NOTARY PUBLIC PEGGY F. SMITH Neosho County, Kansas My Appt. Exp. 2-2-87

Peggy F. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	4		
Lime	4	34		
Shale	34	70		
Shale	70	140		
Lime	140	168		
Shale	168	243		
Lime	243	256		
Shale	256	307		
Coal	307	311		
Shale	311	326		
Lime	326	329		
Shale	329	398		
Lime	398	432		
Coal	432	435		
Lime	435	441		
Snad stone	441	462		
Lime	462	558		
Shale	558	638		
Lime	638	650		
Sandy Shale	650	665		
Sandstone	665	681		
Shale	681	740		
Lime	740	779		
Shale	779	802		
Lime	802	819		
Shale	819	832		
Lime	832	838		
Shale	838	990		
Dark Shale	990	995		
Sandy Shale	995	1010		
Dark Shale	1010	1100		
Surgar Sand	1100	1153		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	unknown	7"	unknown	70'	Unknown		
production	6 1/2"	2 7/8"	unknown	1148'	Common	200	10% salt 2% Flo-Gel 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
2 7/8"	1148'				

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbl.	MCF	%	bbl.
Disposition of gas (vented, used in boom or sold)	Perforations			