

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-151-21,065-00-00

ADDRESS P. O. Box 2273  
Wichita, Kansas 67201

COUNTY Pratt

FIELD Chance

\*\*CONTACT PERSON Bill Clement  
PHONE (316-262-3748)

PROD. FORMATION

LEASE City of Pratt

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION W/2 NE/4 NW/4

DRILLING Landmark Energy Corp.

990 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 18595

660 Ft. from North Line of

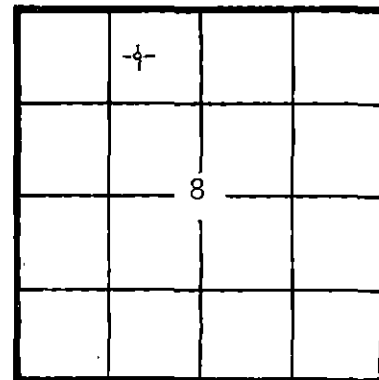
Wichita, Kansas 67218

the NW/4 SEC. 8 TWP. 27S RGE. 13W

PLUGGING Halliburton

WELL PLAT

CONTRACTOR ADDRESS P. O. Box 963



KCC  
KGS  
(Office Use)

Pratt, Kansas 67124

TOTAL DEPTH 4510 RTD PBTD

SPUD DATE 12/30/81 DATE COMPLETED 1/13/82

ELEV: GR 1964 DF 1966 KB 1968

DRILLED WITH (CABLE)/(ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 442'

DV Tool Used? no  
JAN 27 1982

AFFIDAVIT

CONSERVATION DIVISION

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Martha

Tetrick Kopper OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Geologist (FOR)(OF) Rupe Oil Company, Inc.

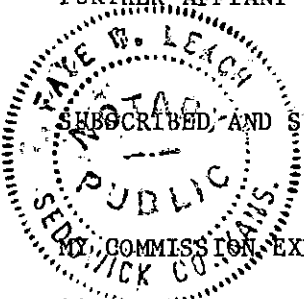
OPERATOR OF THE City of Pratt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(s) Martha Tetrick Kopper  
Martha Tetrick Kopper

Faye W. Leach  
NOTARY PUBLIC  
Faye W. Leach

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF January, 19 82.

MY COMMISSION EXPIRES: September 30, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Open - 30" - 45" - 60" - 60" IFP: 59-138#; FFP: 157-236# ISIP: 1383#; FSIP: 1368#, Temperature 105°F. Recovered 395' muddy salt water	3924	3970	Tarkio	2898
			Topeka	3287
			Heebner	3662
			Lansing	3820
			BKC	4155
DST #2 - TOOL MALFUNCTIONED--MISRUN	3993	4010	Mississippian	4242
			Viola	4336
DST #3 - HIT BRIDGE--MISRUN	3992	4010	Simpson Shale	4387
			Arbuckle	4500
DST #4 - Open - 30" - 45" - 60" - 60" IFP: 20-39#, FFP 39-59# ISIP: 882#, FSIP: 216#, Temperature 100°F. Recovered 92' slightly oil and gas cut mud...	3992	4010		
DST #4 - Open - 30" - 45" - 60" - 60" IFP: 59-59#, FFP: 59-79# ISIP: 157#, FSIP: 197#, Temperature 100°F. Recovered 133' mud.	4236	4274		
DST #6 - Open - 30" - 45" - 5" - 30" IFP: 30-148#, FFP: 178-188#, ISIP: 1102#, FSIP: 1121#, Recovered 390' muddy water.	4400	4425		
No Logs run				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	10 3/4"	40.5	442	Common	375	3% CaCl 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
Perforations		