

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-151-21,057-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Pratt

Wichita, Kansas 67202

FIELD Inka-Carm:

**CONTACT PERSON B. W. Broda

PROD. FORMATION Simpson Sd.

PHONE 265-2897

LEASE Thomas

PURCHASER Koch Oil Co.

WELL NO. #1

ADDRESS P.O. Box 2239

WELL LOCATION C NW-SE-NW-NE

Wichita, Kansas 67201

825 Ft. from North Line and

DRILLING MacDonalD Drilling, Inc.

1815 Ft. from East Line of

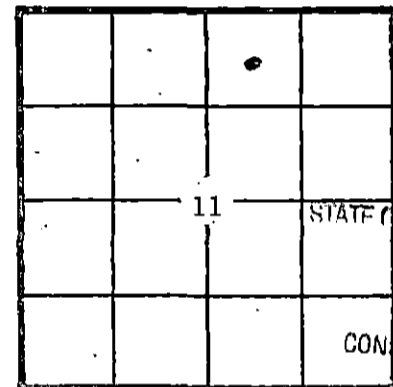
CONTRACTOR

ADDRESS 107 N. Market, Suite 300

the NE/4 SEC. 11 TWP. 27S RGE. 13W

Wichita, Kansas 67202

WELL PLAT



KCC [check]
KGS [check]
(OFFICE USE)
RECEIVED
STATE CORPORATION COMMISSION
MAY 28 1982
CONSERVATION DIVISION
Wichita Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4432' PBD 4409'

SPUD DATE 1981-12-10 DATE COMPLETED 1982-02-27

ELEV: GR 1923' DF 1936' KB 1937'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 401' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

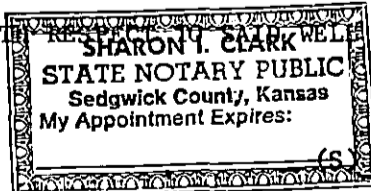
OPERATOR OF THE Thomas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITHIN IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82, B. W. Broda, Vice-President

MY COMMISSION EXPIRES: MARCH 16, 1983

Sharon I. Clark
NOTARY PUBLIC SHARON I. CLARK

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing - Ls, crm-wht, f-mxln, fossilif, fair interxln poro, good odor	3892	3919	Log Tops	
DST #1 60-60-60-90 P.F. - W.A.B. incr to F.A.B. V.O. - W.A.B. throughout ISIP 1324, FSIP 1335, IFP 20-119, FFP 159-249, IHP 1966, FHP 1907, Rec.: 160' mdy wtr., 316' S.W.			Heebner	3580 (-1643)
			Toronto	3598 (-1661)
			Douglas Zone	3623 (-1686)
			Brown Lm.	3744 (-1807)
Lansing (K.C.) - ls, wht-lt, brn, fossil, f-mxln, shtmica stringens, blk brn oil stn, good show F.O., good fluor, good interxln and vug poro.	3960	3995	Lansing	3762 (-1825)
			Base Kansas City	4092 (-2155)
			Mississippi	4208 (-2271)
DST #2 30-60-60-90 P.F. - W.A.B. incr to F.A.B. V.O. - F.A.B. throughout ISIP 1363, FSIP 1363, IFP 40-209, FFP 209-358, IHP 1976, FHP 1976, Rec.: 658' S.W.			Viola	4243 (-2306)
			Simpson Shale	4279 (-2342)
			Simpson Dolo	4288 (-2351)
Simpson - Sd, clear - lt brn, sub-rd sub ang, fair intergran poro, abd dk blk-lt brn, oil stn, poor - fair show F.O. slight odor, fair fluor.	4298	4312	Simpson Sd	4302 (-2365)
			Arbuckle	4382 (-2445)
			RTD	4431 (-2494)
			LTD	4432 (-2495)
DST #3 30-60-60-120 P.F. - S.A.B. no G.T.S. V.O. - S.A.B. G.T.S. 30 mins ISIP 1-33, FSIP 1043, IFP 81-91, FFP 101-151, IHP 2180, FHP 2160, Rec.: 415' mud and gas cut oil			Logs	
			Log Analysis	
			CBL	
			CNFD	
			Dual Induction - SFL	

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	401'	Construction	400	+3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4429'	1:1 Pozmix	250	+18% salt 0.75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" H.S.C.	4304-4307
			2	4" H.S.C.	4304-4307

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4345'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gals. Mod. 101 acid	4304-4307
150 gals. 5% HCL w/8 gals Musol "A" solvent	4304-4307

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1982-01-21		
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls. Gas MCF 0 bbls. Water % 0 bbls. Gas-oil ratio. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4304-4307	