

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CASAD EXPLORATION CORP. 6844

API NO. 15-151-21,175-00-00

ADDRESS 312 North Adams

COUNTY Pratt

Hutchinson, KS

FIELD Tuka-Camri

\*\*CONTACT PERSON Stan Casad

PROD. FORMATION Simpsons Sand

PHONE 663-5750

LEASE Casad-Rolf #1

PURCHASER Kock Oil Co.

WELL NO. #1

ADDRESS Box 2256

WELL LOCATION NE NE NW

Wichita, KS 67201

330 Ft. from E Line and

DRILLING LOBO

330 Ft. from N Line of

CONTRACTOR

ADDRESS P.O. Box 877

the NW/4 SEC. 14 TWP. 27 RGE. 13 W

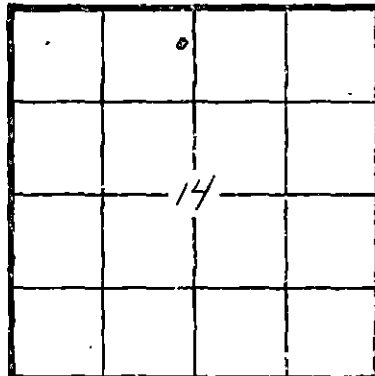
Great Bend, KS 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use) ✓

TOTAL DEPTH 4400 PBTD

SPUD DATE 8-4-82 DATE COMPLETED 8-14-82

ELEV: GR 1930' DF 1932' KB 1935'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" 367' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RENO SS, I,

STAN CASAD OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Casad Exploration Corp.

OPERATOR OF THE Rolf LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

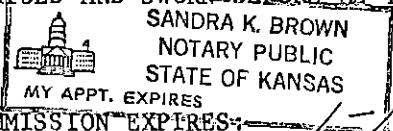
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Stan Casad

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF September, 19 82.



Sandra K. Brown  
NOTARY PUBLIC  
RECEIVED  
KANSAS CORPORATION COMMISSION

MY COMMISSION EXPIRES: 1-18-86

OCT 15 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin or Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner shale	3593'	3616'		
Toronoto	3616'	3630'		
Douglas	3630'	3766'		
Itian Brn Lime	3766'	3788'		
Lansing	3788'	3951'		
Kansas City	3951'	4130'		
Base K.C.	4130'	4237'		
Mississippi	4237'	4238'		
Viola	4260'	4262'		
Simpson Shale	4336'	4338'		
Simpson Sand	4345'	4347'		
2nd Sand	4371'	4371'		
DST #1				
Blow: Strong Blow First Opening	4338'	4359'		
Strong Blow Second Opening				
Recovery: 1760 Gas on Top of Fluid				
400' Oil Cut Gassy Mud, 240' Gassy Watery mud-				
DST #2				
Weak blow first opening blew full opening, weak blow second opening blew bull opening	4368'	4382'		
Recovery: 60' Gassey mud; 60' gas on top of fluid				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20&23	374'	60/40pozmix	325	2%gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	4399'	ASC	150	10BBLs. Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations