

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Clark Resources, Inc.

API NO. 151-21,119-00-00

ADDRESS P. O. Box 7508
Tulsa, OK 74105

COUNTY Pratt

FIELD - -

**CONTACT PERSON Larry Jack
PHONE 918/749-7586

PROD. FORMATION DRY

LEASE Rolf

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW/4 NE/4 NW/4

DRILLING Murfin Drilling Company

1650 Ft. from West Line and

CONTRACTOR ADDRESS 617 Union Center Bldg.

1650 Ft. from South Line of

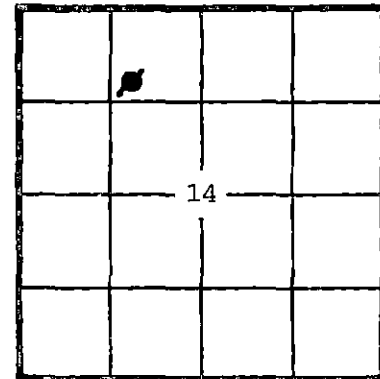
ADDRESS Wichita, KS 67202

the SEC. 14 TWP. 27S RGE. 13W

PLUGGING Murfin Drilling Company

WELL PLAT

CONTRACTOR ADDRESS Same as above



KCC
KGS
(Office Use)

TOTAL DEPTH 4485' PBD

SPUD DATE 3-29-82 DATE COMPLETED 4-12-82

ELEV: GR 1941' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 392' DV Tool Used? no

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Larry M. Jack OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Clark Resources, Inc.

OPERATOR OF THE Rolf LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

PLUGGED AND ABANDONED

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT

ALL INFORMATION REFERRED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOTHING.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 1982.

(S) Larry M. Jack

Patricia C. Lynn

NOTARY PUBLIC

MY COMMISSION EXPIRES: February 9, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED
KANSAS CORPORATION COMMISSION
MAY 5 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Herrington				2037'	2091'		
Winfield				2091	2159		
Towanda				2159	2200		
Ft. Riley				2200	2676		
Red Eagle				2676	2805		
Indian Cove				2805	2845		
Waubunsee				2845	3177		
Howard				3177	3275		
Topeka				3275	3626		
Heebner				3626	3791		
Brown Lime				3791	3813		
Lansing				3813	4148		
BKC				4148	4244		
Mississippi				4244	4289		
Viola				4289	4355		
Simpson Shale				4355	4363		
Simpson Sand				4363	4389		
Simpson Sand				4389	4474		
Arbuckle				4474'	4485'	T.D.	
DST #1 2797' - 2825' 30-30-30-30 Recovered 120' mud IF 15.4 FF 44.3 ISI 28.8 FSI 920.00				DST #6 4279' - 4310' 48-60-47-60 Recovered 20- DM IF 124.6 FF 36.2 ISI 132.2 FSI 185.4			
DST #2 3146' - 3209' 45-30-30-30 Recovered 120' SGCM IF 26.2 FF 90.1 ISI 62.0 FSI 1018.9							
DST #3 4218' - 4275' 45-30-30-30 Recovered 50' DM IF 22.7 FF 22.7 ISI 20.9 FSI 90.3							
DST #4 4328' - 4362' 45-60-60-90 Recovered 120' OGCM & 210' GSW IF 43.0 FF 173.2 ISI 105.2 FSI 1096.3							
DST #5 4381' - 4398' 30-30 Recovered 30' DM				IF 43.8 FF 81.6 ISI 81.6 FSI 1035.2			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	24#	392'	60-40 Pozmix	150	2% Gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations