

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6772 EXPIRATION DATE 6-30-84

OPERATOR V. Francis Weigel API NO. 15-167-21,883 0000

ADDRESS Box 244 COUNTY Russell

Gorham, Kansas 67640 FIELD

** CONTACT PERSON V. Francis Weigel PROD. FORMATION

PHONE 913-637-5383

PURCHASER Koch Oil Company LEASE Bosch

ADDRESS P.O. Box 2256 WELL NO. # 2

Wichita, Kansas 67201 WELL LOCATION SW NE NE

DRILLING CONTRACTOR Shields Drilling Co. Inc. Ft. from Line and

ADDRESS Shields Building Ft. from Line of

Russell, Kansas 67665 the (Qtr.) SEC 17 TWP 13 RGE 15W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3333' PBT

SPUD DATE 2-13-82 DATE COMPLETED 2-21-82

ELEV: GR 1844' DF 1846' KB 1849'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 707' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

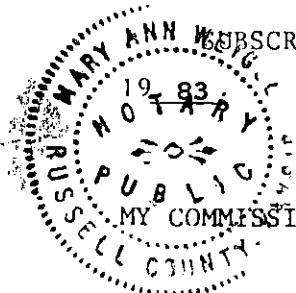
V. Francis Weigel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of V. Francis Weigel)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July



(Signature of Mary Ann Weigel)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-16-87

RECEIVED

** The person who can be reached STATE CORPORATION COMMISSION any questions concerning this information.

AUG 04 1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corral intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	560	Anhydrite	912-950(+937)
Redbed	560	912	Topeka Lime	2746(-897)
Anhydrite	912	950	Heebner Shale	2969(-1120)
Shale	950	1136	Toronto Lime	2990(-1141)
Shale & Shells & Salt	1136	1545	Lansing-KC	3015(-1166)
Lime & Shale	1545	2798	Base of KC	3261(-1412)
Lime	2798	3333	Conglomerate	3285(-1436)
TD	3333		Arbuckle Dolomite	3310(-1461)
			Total Depth	3333(-1484)
DST #1: 3020-3080: 15-45-45-45 With strong blow throughout test. Recovered: 780' of gas. 60' of Slightly oil gassy cut mud. 60' of Heavy oil gassy cut mud. 120' of muddy gassy oil. IFP: 78' to 88' psi IBHP: 589' psi FFP: 108' to 127' psi FBHP: 550' psi.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	707'	Common	350	Quick set
Production		5 1/2"	14#	3330'	Common	150	Quick set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 Shots / ft.		3074-3020

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3202'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6,500 gals. 15% Acid	3074-3020

Date of first production 1-5-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil Est. 8 BBL. bbls.	Gas MCF 50% bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3074-3020