

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e.) electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.
15-159-21,413 0000

OPERATOR F. G. HOLL

API NO. 15-159-21,251

ADDRESS 6427 East Kellogg

COUNTY Rice

Wichita, Kansas 67207

FIELD Welch-Bornholdt

**CONTACT PERSON Flwyn H. Nagel

PROD. FORMATION Mississippi

PHONE (316) 684-8481

LEASE Wilhaus

PURCHASER Getty Oil Company

WELL NO. No. 4

ADDRESS P. O. Box 3000

WELL LOCATION _____

Tulsa, Oklahoma 74102

330 Ft. from North Line and

DRILLING Sterling Drilling Company

1320 Ft. from West Line of

CONTRACTOR _____

ADDRESS P. O. Box 129

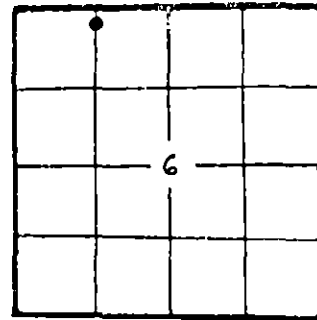
the NW/4SEC. 6 TWP. 21S RGE. 6W

Sterling, Kansas 67579

PLUGGING N.A.

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC _____

KGS _____

MISC _____

(Office Use)

TOTAL DEPTH 3540 PBD N.A.

SPUD DATE 2/26/82 DATE COMPLETED 3/3/82

ELEV: GR 1681 DF 1687 KB 1690

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS

(New) / ~~(Used)~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8	24	222	Common	185	3% cc
PRODUCTION		4 1/2	10.5	3535	Lite	50	
					50/50 Pozmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3476-80
TUBING RECORD			4		3500-04
Size	Setting depth	Packer set at			
2 3/8"	3426.89				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. 15% N.E. 25,000# 20-40 and 5,000# 10-20 sand 10 sealer balls	3476-80

Date of first production April 10, 1982 Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls. Gas _____ MCF Water % bbls. Gas-oil ratio _____ CFPD

Disposition of gas (vented, used on lease or sold) Sold Perforations 3476-80 3500-04

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N.A. Depth N.A.

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
NO-DRILL STEM TESTS			Heebner	2743
			Brown Lime	2919
			Lansing KC	2939
			Base KC	3314
			Conglomerate	3447
			Mississippi	3472
			Viola	3514
			RTD	3540
			Elog TD	3540

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE Wilhaus LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel

Elwyn H. Nagel Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 23 rd DAY OF June 19 82

Mary D. Slagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

