

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

\*\*CONTACT PERSON Jay McNeil

PHONE 262-8427

PURCHASER

ADDRESS

DRILLING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5540 PBT

SPUD DATE 1/12/82 DATE COMPLETED 1/25/82

ELEV: GR 2453 DF 2455 KB 2458

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302' KB

DV Tool Used? No

API NO. 15-025-20,560

COUNTY Clark

FIELD

PROD. FORMATION

LEASE Gresham 'A'

WELL NO. 1

WELL LOCATION E/2 SE NE

Ft. from Line and

Ft. from Line of

the SEC. 3 TWP. 30S RGE. 22W

WELL PLAT

Well plat grid showing 4x4 sections with a central well location.

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

1/26 1983

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(OF) Pickrell Drilling Company

OPERATOR OF THE Gresham 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF January, 1982

SUE A. BROWNLEE NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES: February 24, 1985

[Signature] NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5046'-5144' 30"-30"-30"-30" weak blow rec 62' WC mud IFP - NG FFP 103#-103# ISIP - NG FSIP - 269#				
DST #2: 5314'-5444' 30"-60"-30"-30" weak blow rec 135' mud IFP 103#-124# FFP 124#-165# ISIP 1193# FSIP 455#			Heebner Brown Lime Lansing Stark B/Pawnee Cherokee B/Inola Miss	4406 (-1948) 4576 (-2118) 4594 (-2136) 4948 (-2490) 5213 (-2755) 5245 (-2787) 5320 (-2862) 5419 (-2961)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	302KB	Common	225 Sx	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas treated, used on lease or sold		Perforations