

TYPE

AFFIDAVIT OF COMPLETION FORM

Compt. _____

SIDE ONE TO REPLACE C-10 ORIGINALLY FILED WITH KCC ON 9-22-81

(Rules 82-3-130 and 82-3-107) PRODUCER FILING ONE COPY & ONE DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached. **LOCATION WAS RESURVEYED AFTER WELL COMPLETED AND LOCATION WAS CHANGED.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run (PREVIOUSLY, 1100'FSL & 780'FWL)

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-191-21,269 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Sumner

Wichita, KS 67202 FIELD Love Three

** CONTACT PERSON Harold R. Trapp PROD. FORMATION White Cloud

PHONE 265-9441 Yes Indicate if new pay.

PURCHASER Delhi LEASE Miller

ADDRESS 2150 Fidelity Union Tower WELL NO. "L" #2

Dallas, TX WELL LOCATION NE SW SW

DRILLING Slawson, Rig #4 **985 Ft. from SOUTH Line and

CONTRACTOR **890 Ft. from WEST Line of

ADDRESS 200 Douglas Bldg. the SW (Qtr.) SEC 7 TWP 32S RGE 3 (W)

Wichita, KS 67202

PLUGGING producer-never plugged (Office Use Only)

CONTRACTOR producer-never plugged

ADDRESS

TOTAL DEPTH 3014' PBTD 2660'

SPUD DATE 6-13-81 DATE COMPLETED 9-17-81

ELEV: GR 1229 DF none KB 1234

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 252' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July 1983



Bonnie J. Holcomb (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

JUL 11 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Miller

SEC 7 TWP 32S RGE 3

XX (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			Red Eagle	1472 -235
			Onaga	1570 -333
			Wabaunsee	1662 -425
NO DSTs.			Stotler	1888 -651
			White Cloud	2046 -809
RAN O.H. LOGS.			Topeka	2238 -1001
			Heebner	2640 -1403
			Douglas Grp	2672 -1435
			Iatan	2960 -1723
			Stalnaker	2994 -1757
			RTD	3010
			LTD	3014
			PBD	2990

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12 1/4	13-3/8"		42'			
Surface		8-5/8"	24#	252'	common	175	
Production	K-55	4-1/2"	10.5#	3012'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (17 h.)	White Cloud	2056-60'
TUBING RECORD			2 JSPF (9 h.)	Toronto	2668-72'
			4 JSPF	Tarkio	1860-62'
Size	Setting depth	Packer set at			
2-3/8"	2119	2096			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

CIBP @	Amount and kind of material used	2990' Depth interval treated
2990'	Acidized w/500 gals 15% HCl w/additives	2668-72'
	Acidized w/1000 gals 15% SGA	2668-72'
2660', RBP @ 1950'	CIBP @ 2660', RBP @ 1950'	2660'
	Acidized w/250 gals 15% HCl w/additives	1860-62'
	Picked up RBP @ 1950'	

Date of first production 9-15-81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production - L.P.G. none	Oil none	Gas 151 MCFD
Disposition of gas (vented, used on lease or sold) Sold	Water none % 33 BW	Gas-oil ratio none
		2056-60' Perforations

ORIGINAL C-10 FORM TURNED IN 9-15-81, WELL WAS PRODUCING 380 MCFD w/no fluid. LOCATION WAS RESURVEYED ON 11-12-81 AND THE NEW LOCATION IS AS REPORTED ABOVE (WAS PREVIOUSLY 1100' FSL & 780' FWL).