

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-167-21,868

ADDRESS 209 East William

COUNTY Russell

Wichita, Kansas 67202

FIELD Russell

**CONTACT PERSON Richard F. Adams

PROD. FORMATION Arbuckle

PHONE (316) 265-5624

LEASE Boxberger "A"

PURCHASER Cities Service Company

WELL NO. 8

ADDRESS Box 300

WELL LOCATION SE NE NW

Tulsa Oklahoma 74102

DRILLING Duke Drilling Company

990 Ft. from North Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS Box 823

the SEC. 32 TWP. 13S RGE. 14W

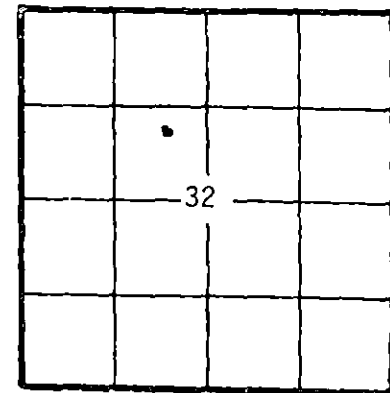
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3302 1/2 ft. PBD

SPUD DATE 1-19-82 DATE COMPLETED 2-4-82

ELEV: GR 1868' DF 1871' KB 1873'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 812 ft. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick ss, I,

W. J. Devaney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS W. J. Devaney (XXX)(OF) Cities Service Company

OPERATOR OF THE Boxberger "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUN 29 1983

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 2-27-85

Wichita, Kansas (S) W. J. Devaney

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF March, 1982

Jacqueline Pierce
NOTARY PUBLIC
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool upon, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	812'	Class "A"	450	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	3299'	50/50 Pozmix	250	.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2" EUE	3298 ft.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 lbs. HCl	
100 lbs. HCl	

Date of first production February 4, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas ----- MCF	Water 0 % 0 bbls.	Gas-oil ratio	CFPS
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Disposition of gas (vented, used on lease or sold): Perforations Open Hole 3299'-3302 1/2'

DRILLERS' WELL LOG

DATE COMMENCED: January 19, 1982
 DATE COMPLETED: January 24, 1982

Cities Service Co.
 Boxberger "A" 8
 990 FNL 2310 FWL
 Sec. 32, T13S, R14W
 Russell County, Ks.

0 - 169' Surface Soil, Post Rock
 169 - 388' Shale, Sand
 388 - 425' Hard Sand
 425 - 917' Shale, Red Bed
 917 - 947' Anhydrite
 947 - 2720' Shale & Lime
 2720 - 2741' Lime
 2741 - 2755' Shale
 2755 - 2980' Lime
 2980 - 2997' Shale & Lime
 2997 - 3012' Lime
 3012 - 3030' Shale
 3030 - 3280' Lime
 3280 - 3297' Shale & Lime
 3297 - 3300' Dolomite
 3300' RTD

ELEVATION: 1873 K.B.

FORMATION DATA

Anhydrite	917'
Howard	2720'
Sevary	2741'
Topaka	2755'
Heebner	2980'
Toronto	2997'
Douglas	3012'
Kansas City	3030'
Base K.C.	3280'
Arbuckle	3297'
RTD	3300'

Surface Pipe: Set new 8-5/8" 24# pipe @812' w/450 sacks common w/3% cc.

Production Pipe: Set new 5 1/2" 14# pipe @3299' w/250 sacks 50/50 pozmix w/.75% CFR-2.

A F F I D A V I T

STATE OF KANSAS
 COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 28 day of January 1982.

My Comm. Expires:

4-11-1982

RECEIVED
 STATE CORPORATION COMMISSION

JUN 29 1983

Dorothy M. Hague
 Notary Public