

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-145-20,935 0000

ADDRESS 400 One Main Place

COUNTY Pawnee

Wichita, KS 67202

FIELD

\*\*CONTACT PERSON Wilber Berg

PROD. FORMATION

PHONE 263-8521

LEASE Leora

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NE NE

DRILLING D. R. Lauck Oil Co.

660 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the NE/4 SEC. 6 TWP. 21S RGE. 20W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC  
KGS  
(Office Use)

TOTAL DEPTH 4344' PBD

SPUD DATE 2-7-82 DATE COMPLETED 3-18-82

ELEV: GR 2170 DF 2173 KB 2175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 its., 200 sx DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Leora LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF March, 1982 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SANDRA L. MENDOZA  
SUBSCRIBED AND SWORN BEFORE ME THIS  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. 2/12/86

(S) CONSERVATION DIVISION  
Wichita, Kansas

30<sup>th</sup> DAY OF March, 1982

Sandra L. Mendoza  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/12/86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME  | DEPTH |
|---|-----|--------|---|-------|
| <p>DST #1: 4319-4328'</p> <p>OP 30/60/60/60                      FP 61-41, 61-61</p> <p>Wk. blow 1st op                      SIP 737-576</p> <p>Wk. blow 2nd op.</p> <p>    slightly bldg.</p> <p>Rec. 40' VHO&amp;GCM</p> <p>    60' MO</p>  |     |        |   |       |
| <p>DST #2: 4321-4333'</p> <p>OP 30/60/45/90                      FP 72-61, 82-72</p> <p>Wk. blow 1st op.,                      SIP 747-717</p> <p>    bldg. to 6"                      BHT 139°</p> <p>Wk. blow 2nd op.</p> <p>    bldg. to 4"</p> <p>Rec. 40' O&amp;GCM</p> <p>    60' OCM</p>                 |     |        |   |       |
| <p>DST #2: 4333-4344'</p> <p>OP 30/60/30/60                      FP 51-309, 371-475</p> <p>1st op. - 3" off bkt.                      SIP 1255-1255</p> <p>2nd op. - 4" off bkt.                      HP 2358-2348</p> <p>Rec. 500' GIP</p> <p>    760' Clean BO</p> <p>    360' SMCGO</p> <p>    60' VSOCW</p> |     |        | <p>Post Rock                      40</p> <p>Brown Shale                      195</p> <p>Blue Shale                      672</p> <p>Anhydrite                      680</p> <p>Red Bed                      785</p> <p>Sand &amp; Shale                      1465</p> <p>Shale &amp; Shells                      2250</p> <p>Shells &amp; Shale                      2520</p> <p>Shale &amp; Shells                      3610</p> <p>Shale &amp; Lime                      3959</p> <p>Lime &amp; Shale                      4060</p> <p>Lime                      4333</p> <p>Lime &amp; Chert                      4339</p> <p>Lime                      4344 RTD</p> |       |

Report of all strings set-- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives                |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| Surface           |                   | 8-5/8"                    | 28#            | 330'          | Common      | 200   | 2% gel, 3% CC                             |
| Production        |                   | 4-1/2"                    | 10.5#          | 4339'         | Poz-mix     | 100   | 18% salt, 3/4 of 1% CFR2.                 |
| DV Tool           |                   |                           |                | 1337'         | Halco Lite  | 400   | 5# Gilsonite per sa<br>Cement circulated. |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

  

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2-3/8"        | 4339.50'      |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

|  |   |  |                          |
|--|---|--|--------------------------|
| Amount and kind of material used                   |   | Depth interval treated                   |                          |
|  |   | STATE CORPORATION COMMISSION             |                          |
|  |   | JUN 27 1983                              |                          |
|  |   | CONSERVATION DIVISION<br>Wichita, Kansas |                          |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |  | Gravity                  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil<br>38 bbls.                                     | Gas<br>MCF                               | Water %<br>55 % 47 bbls. |
| Disposition of gas (vented, used on lease or sold) |   | Gas-oil ratio<br>CFPB                    |                          |
|  |   | Perforations<br>Open Hole                |                          |