

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sierra Petroleum Co., Inc.

API NO. 15-113-20,969

ADDRESS 211 N. Broadway

COUNTY McPherson

Wichita, KS 67202

FIELD Lindsborg

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION

PHONE 264-8394

LEASE Landgren 'A' (SWD)

PURCHASER

WELL NO. 5

ADDRESS

WELL LOCATION NW/4

DRILLING Contractor Abercrombie Drilling, Inc.

230 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center

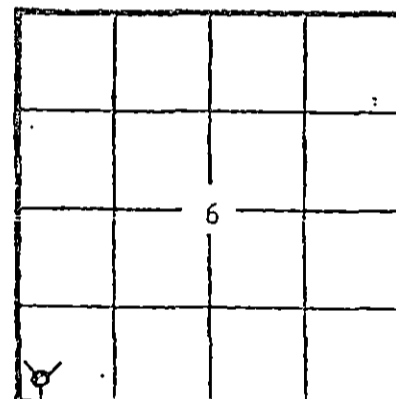
230 Ft. from South Line of

Wichita, KS 67202

the NW/4 SEC. 6 TWP. 18S RGE. 3W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORP. COM. JUN 24 1983

Wichita, Kansas

TOTAL DEPTH 4190' PBTD

SPUD DATE 1/26/82 DATE COMPLETED 2/03/82

ELEV: GR 1370 DF KB 1375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200.46'

DV Tool Used? Yes Set at 1475 Cemented with 400 sacks 50/50 Posmix.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Landgren "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 SWD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March, 1982.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

(S) Jack L. Yinger Aldine M. Johnson NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basis Order Pool.

Show all important zones of porosity and cementation; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	50	Maquoketa	3400
Sand	50	80		
Shale	80	200	Viola	3463
Shale & Lime	200	1450		
Lime & Shale	1450	2007	Simpson Sd	3521
Shale & Lime	2007	2573		
Lime	2573	2765	Arbuckle	3587
Lime & Chert	2765	3441		
Lime	3441	3788	Granite Wash	4060
Dolomite	3788	3894		
Lime	3894	3996	RTD	4160
Lime & Conglomerate	3996	4150		
Conglomerate	4150	4190		
Rotary Total Depth		4190		

Moved in cable unit. Cleaned out hole to RTD 4190'. Treated open hole from 3662 to 4190'. Acidized with 10,000 gallons acid. Ran injection test. Well took 180 barrels fluid per hour. Completed as a salt water disposal well from open hole 3662 to 4190'.  
Ran Petro-Log Radiation Guard Log.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	13 3/8"	48#	200'	Common	200	2% gel, 3% c.c.
Production		5 1/2"	15#	3662'	Common	175	10% Salt
					50-50 posmix	425	6% gel
Surface		8-5/8"	24#	457'	Common	300	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3664'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gallons acid	Treated open hole from 3662 to 4190' RTD.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
S W D W		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	McF	%	bbls.

Disposition of gas treated, used on level of well

Perforations

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ADDRESS \_\_\_\_\_

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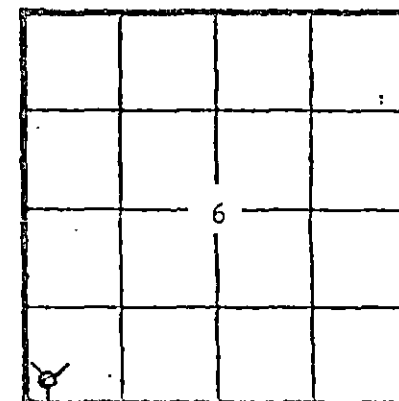
ADDRESS Wichita, KS 67202

the NW/4 SEC. 6 TWP. 18S RGE. 3W

WELL PLAT

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC  
KGS  
(Office  
Use)

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

JUN 24 1982

CONSERVATION DIVISION  
Wichita, Kansas

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NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:

Aldine M. Johnson  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-19-85

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Show all important zones of porosity and contrast; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKINGS, LOGS RUN, OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	50		
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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

Size	Setting depth	Pecker set at
2-7/8"	3664'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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S W D W		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	McF	%	CFPS

Disposition of gas treated, used as heat or sold

Perforations