

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE

OPERATOR Sand Dollar Energy API NO. 15-205-22,813 0000

ADDRESS P.O. Box 183 COUNTY Wilson

Chanute, Kansas 66720 FIELD Unknown

** CONTACT PERSON Courtney Ralston / Susan Ralston PROD. FORMATION Tucker

PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Morton

ADDRESS 111 W 3rd. Eureka, Ks WELL NO. 68

WELL LOCATION

DRILLING Renflow Drilling 1485 Ft. from SN Line and

CONTRACTOR CONTRACTOR ADDRESS 507 East Main 165 Ft. from EW Line of

Chanute, Kansas 66720 the (Qtr.) SEC 13 TWP 28 RGE 15

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1157' PBD n/a

SPUD DATE unk DATE COMPLETED 4/22/83

ELEV: GR unk DF unk KB unk

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Susan Ralston, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Susan Ralston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept.

1983.

PEGGY F. SMITH Neosho County, Kansas My Appt. Exp. 2-2-87

Peggy F. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sand Dollar Energy LEASE Morton SEC. 13 TWP. 28 RGE. 15

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Top soil			0	6		
Lime			6	20		
Shale			20	133		
Lime			133	158		
Shale			158	233		
Lime			233	245		
Shale			245	311		
Lime			311	317		
Shale			317	341		
Lime			341	444		
Shale			444	456		
Lime			456	560		
Shale			560	629		
Lime			629	656		
Shale			656	756		
Lime 40'			756	781		
Shale			781	805		
Lime 20'			805	822		
Shale			822	827		
Lime 5'			827	835		
Shale			835	849		
Sandy no odor			849	862		
Shale			862	981		
Coal			981	985		
Shale			985	1022		
Sand Oil			1022	1036		
Coal			1036	1040		
Shale			1040	1108		
Sandy Shale			1108	1124		
Sand Oil			1124	1143		
White Sand no odor			1143	1200		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	unknown	7"	unknown	70'	unknown		
Production	6½	27/8	unknown	1169'	common	220	2% flo seal 5% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7 shots	2 1/8 alum	1135-1138

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	1169'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 bbls water 10 sacks sand (16-30)	1135-1138

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls	MCF	%	bbls
Disposition of gas (vented, used on lease or sold)			Perforations	1135-1138