

AFFIDAVIT AND COMPLETION FORM

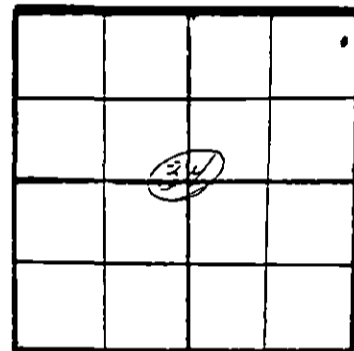
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, (SWD), OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Gulf Oil Corporation API NO. 15-145-20831
 ADDRESS P.O. Box 12116 COUNTY Pawnee
Oklahoma City, Oklahoma 73157 FIELD Larned
 **CONTACT PERSON Dorretta Moore LEASE Robert Bell

PHONE (405) 949-7000
 PURCHASER None (SWD Well) WELL NO. 2 SWD
 ADDRESS _____ WELL LOCATION C/E/2 NE/4 NE/4
100' SE of
660 Ft. from North Line and
370 Ft. from East Line of
the NE/4SEC. 34 TWP. 21S RGE. 16W

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.
 ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR None
 ADDRESS _____
 TOTAL DEPTH 4783' PBDT 3934'
 SPUD DATE 5-28-81 DATE COMPLETED 9-22-81
 ELEV: GR 1980DF KB

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	45.5#	1036'	H	450	16% gel, 3% salt, 2% CaCl ₂ , 1/2#sk CF, 1# sk TP
						200	2% CaCl ₂
Production	10 3/4"	7 5/8"	26.4#	3977'	H	300	16% gel, 3% salt, 2% CaCl ₂ , 1#sk TP, 1/2# sk CF
						700	16% gel, 3% salt, 2% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			OPEN HOLE		3986'-4783'

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
RECEIVED STATE CORPORATION COMMISSION JUN 28 1983 CONSERVATION DIVISION Wichita, Kansas	

TEST DATE: <u>NONE--OPEN HOLE--SWD</u>	PRODUCTION
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Cheyenne Sandstone Depth 155'
 Estimated height of cement behind pipe Cement to Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner Shale	3384 -1399
			Douglas	3421 -1436
			Tatan Lime	3486 -1501
			Lansing-KC	3495 -1510
			Base KC	3712 -1727
			Simpson Shale	3815 -1830
			Arbuckle	3880 -1895
			Granite Wash	4559 -2574
			Dike or Sill	4598 -2613
			Granite	4618 -2633
			LTD	4785 -2800

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Opal Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Employed FOR Gulf Oil Corporation OPERATOR OF THE Robert Bell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 SWD ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF September 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Opal Miller

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF January 19 82

Patricia A. Wenderly
 NOTARY PUBLIC

MY COMMISSION EXPIRES: January 31, 1983