

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5640 EXPIRATION DATE 6/30/83

OPERATOR ALLEN OIL COMPANY API NO. 15-009-22,791 0000

ADDRESS P.O. Box 1389 COUNTY Barton

Great Bend, Kansas 67530 FIELD Trapp

** CONTACT PERSON Doug Hoisington PROD. FORMATION Arbuckle

PHONE 316-793-5681

PURCHASER Conoco LEASE SCHREMMER "B"

ADDRESS Ponca City, OK 74603 WELL NO. 1

WELL LOCATION SW NE SE

DRILLING ALLEN DRILLING COMPANY 990 Ft. from E Line and

CONTRACTOR CONTRACTOR 1650 Ft. from S Line of (E)

ADDRESS P.O. Box 1389 the SE (Qtr.) SEC 31 TWP 16 RGE 13 (W).

Great Bend, Kansas 67530

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR --- KCC

ADDRESS --- KGS

TOTAL DEPTH 3498 PBD 3425 SWD/REP

SPUD DATE 5/22/82 DATE COMPLETED 5/27/82 4/9/82 PLG.

ELEV: GR 1934 DF 1936 KB 1939

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented @ 300 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

DOUG HOISINGTON

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Hoisington

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July

19 83

Ruth Brack

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED
STATE CORPORATION COMMISSION

NOV 29 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATOR OF
Wichita, Kansas

Robert D. Doucerty, Geol.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ALLEN OIL COMPANY LEASE SCHREMMER B SEC. 31 TWP. 16 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
---------------------------------------	-----	--------	------	-------

Check if no Drill Stem Tests Run.

Drill Stem Test #1 3400 - 3426 (Corrected to Log) Arbuckle (2-28)

Times: Open: 15 min.; Shut-In: 45 min.;
Open: 45 min.; Shut-In: 45 min.

Blow: Strong blow on both openings

Recovered: 100 ft. gas in pipe
100 ft. gassy oil
420 ft. muddy gassy oil

ISIP: 1073# IFP: 56-90#
FSIP: 1040# FFP: 136-215#
HP: 1853#

GEOLOGIC FORMATION TOPS

Anhydrite	902	+1037	Lansing	3178	-1239
Base Anhydrite	932	+1007	Base K.C.	3388	-1449
Heebner	3091	-1152	Cherty Conglomerate	3392	-1453
Toronto	3109	-1170	Weathered Arbuckle	3398	-1459
Douglas	3123	-1184	Arbuckle	3415	-1476
Brown Lime	3171	-1232	Actual Total Depth	3498	-1559

The above tops are based on electric log measurements believed to be accurate. Sample tops were 5 to 9 feet deeper, but a pipe strap taken at 3441 was approximately 5 feet shallower than the board (Strap = 3442.49, Board = 3447.21, difference = 4.72).

If additional space is needed use Page 2, Side 2 Welox: GG-SLON

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4	8-5/8	20#	300	60/40	165	2% gel 3% cc
PRODUCTION	7-7/8	5-1/2	15#	3473	50/50 poz	125	2% gel 18% salt .75% CFR2

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3418-20

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
----------------------------------	------------------------

NA

RECEIVED

STATE COMMISSION

NOV 29 1983

Date of first production 6-9-82	Producing method Pumping	Conservation Division Wichita, Kansas
Estimated Production -I.P. 20 bbls.	Gas 0 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 3418-20	CFPB