

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS LAND CATTLE & OIL CO LTD
ADDRESS PO Box 4448
Wichita, Kansas 67204

API NO. 15-151-21,025 - 00-00
COUNTY Pratt
FIELD Barnes SW

**CONTACT PERSON John McPherson
PHONE 264-1800

PROD. FORMATION Lansing
LEASE Barker 'F'

PURCHASER KOCH OIL COMPANY
ADDRESS PO Box 2239
Wichita, Kansas 67201

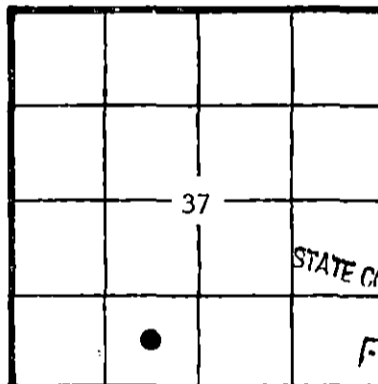
WELL NO. 1
WELL LOCATION C SE SW

DRILLING SUPREME DRILLING, INC.
CONTRACTOR ADDRESS 9235 E. Harry - Suite 10
Bldg 200, Wichita 67207

660 Ft. from S Line and
660 Ft. from E Line of
the SW SEC. 35 TWP. 27S RGE. 12W

PLUGGING N/A
CONTRACTOR ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB - 4 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4520 PBTD 3860

SPUD DATE 9-22-81 DATE COMPLETED 11-21-81

ELEV: GR 1758 DF 1773 KB 1774

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 781

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (X) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Barker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 1982.

(S) R.A. Christensen

Notary Signature

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC

DONNA HALE ARD

STATE NOTARY PUBLIC
SEDCWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial file by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3709'-3730'	3413		Heebner	-1639
30-60-15-60	3426		Toronto	-1652
1st Open: Weak blow	3443		Douglas	-1669
2nd Open: Weak blow, died in 7 min.	3604		Iatan	-1830
Recovered: 150' slightly OCM	3619		Lansing	-1845
60' Watery mud	3981		B/KC	-2207
180' Salt water	4063		Mississippi	-2289
CIP 887-887 psi	4206		Kinderhook	-2432
FP 54-136 psi, 163-204 psi	4264		Viola	-2490
HP 1769-1769 psi	4347		Simpson Sh.	-2573
	4352		Simpson Sd.	-2578
	4454		Arbuckle	-2680
<hr/>				
DST #2: 3876'-3892'				
30-60-60-120				
1st Open: GTS/55 min. Strong blow				
2nd Open: Too small to measure				
Recovered: 60' GCM with oil specks				
60' Slightly OC Gassy Mud				
CIP 737-833 psi				
FP 40-40- psi, 54-68 psi				
HP 1865-1864 psi				
<hr/>				
DST #3: 3910'-3935'				
30-60-60-120				
Strong blow throughout				
Recovered: 740 GIP				
120' Slightly OCM				
60' Slightly OCWM				
480' Salt water				
CIP 983-983 psi				
FP 109-191 psi, 232-355 psi				
HP 1891-1891 psi				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	498.5	Common	600	2% Gel; 2% CaCl2
Production	7 7/8"	5 1/2"	14#	4519	Common	200	2% Gel; 10% NaCl 1.25% CFR-2 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4461-63
TUBING RECORD			2 SPF	4" Gun	4402-04
			2 SPF	4" Gun	4353-57
Size	Setting depth	Packer set at	2 SPF	4" Gun	3957-59
2 3/8"	3842.77		2 SPF	4" Gun	3881-85

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 4" Gun 3791-95

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	3791-3795
500 gallons 15% MCA	3757-3959
500 gallons 15% MCA	4353-4357
350 gallons 15% MCA	4402-4404
350 gallons 15% MCA	4461-4463

Date of first production November 21st 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas T, S, T, M, MCF
	Water %	Gas-oil ratio 4 bbls. CFPB
Disposition of gas (vented, used on lease or sold) LEASE USE		Perforations 3791-95