

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9514  
Name D & D Production, Inc  
Address 403 S. Main, Box 321  
City/State/Zip Pratt, KS 67124

Purchaser: N/A

Operator Contact Person Darrel Anderson  
Phone 316-672-5002

Contractor: License # 9514  
Name D & D Drilling

Wellsite Geologist Bruce B. Ard  
Phone 316-775-6106

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-15-85 2-27-85 3/18/85  
Spud Date Date Reached TD Completion Date  
4595  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 392 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

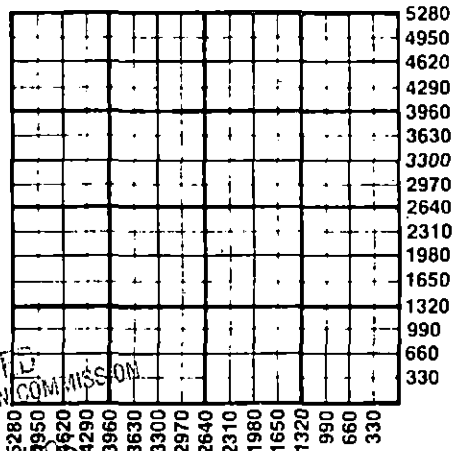
API NO. 15-151-21,577-00-06  
County Pratt  
NW NE SE Sec. 34 Twp. 22 Rge. 12  East  West

2310 Ft North from Southeast Corner of Section  
1210 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Barker Well # A-1

Field Name  
Producing Formation (Mississippi) producing

Elevation: Ground 1810 KB 1817  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
III 11 1985  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan E. Anderson  
Title Toolpusher-Consultant Date 7-8-85

Subscribed and sworn to before me this 8th day of July 1985  
Notary Public Christine E. Davis

Date Commission Expires 8-17-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 34 Twp 22 Rge 12

SIDE TWO

Operator Name D & D Production, Inc. Lease Name Barker Well # A-1

Sec. 34 Twp. 27S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4138-4185: Misrun - Packer failure.

DST #2: 4157-4185: Misrun - Hydraulic mandrel and "O" ring Malfunction, no shut in pressures. IFP's 105-105#; FFP's 127-116#; BHT 128 Deg. F. Recovery: 60'M, 120'SGCM, (2% G, strong odor in mud, no oil specks noted.)

DST #3: 4333-4340: 60"60"60"120". Recovery: GTS 6", ga. 626 MCF in 20" Stabilized @ 653 MCF throughout 2nd open, 30" GCM. IFP's 137-137#; LCIP 1487#; FFP's 137-137#; FCIP 1456#; BHT 120 Deg. F.

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	24#	392'	60/40	284	2%gel, 3%cc
Production	7 7/8	5.5"	15.5#	4571'	60/40	250	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4333-4340			500 Gal. DSFE Acid		4155-4175	
4	4155-4175			500 Gal. FE Acid		Same as perfs	
2	3812-3814			Gelled Water Fra		4155-4175	
2	3870-3872			200 Gal. DSFE Acid		3870-3872	
				300 Gal. DSFE Acid		Same	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"					
Date of First Production		Producing Method					
4-4-85 to 5-15-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) production ceased 5-15-85					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NOT - A P P L I C A B L E						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....


**GREAT GUNS**
**Sonic Cement  
Bond Log**

FILING NO.	COMPANY <u>D &amp; D PRODUCTION</u>		
	WELL	<u>BARKER "A" NO. 1</u>	
	FIELD		
	COUNTY	<u>PRATT</u>	STATE <u>KANSAS</u>
	Location	<u>NW-NE-SE</u>	Other Services: <u>PERF.</u>
	Sec. <u>34</u>	Twp. <u>27S</u>	Rge. <u>12W</u>
Permanent Datum	<u>GROUND LEVEL</u>	Elev. <u>1814</u>	Elev.: K.B. <u>1820</u>
Log Measured From	<u>KELLY BUSHING 6</u>	Ft. Above Perm. Datum	D.F. <u>- -</u>
Drilling Measured From	<u>KELLY BUSHING</u>		G.L. <u>1814</u>
Run No.	<u>ONE</u>		
Date & Time Survey	<u>3-8-85 8:00 A.M.</u>		
Date & Time Cementing			
Type Cementing Operation			
Depth Driller	<u>4595</u>		
Depth Logger	<u>4518</u>		
Logged Interval	<u>4518</u>	to <u>3050</u>	to
Casing Driller		@	@
Float Collar--D.V. Tool			
Squeeze Depth			
Amount & Type Cement			
Amount & Type Admix			
Type Fluid in Hole	<u>WATER</u>		
Fluid Level	<u>FULL</u>		
Salinity PPM Cl	<u>12,500</u>		
Weight lb/gal--Vis.			
Approx. Logged Cem. Top	<u>3182</u>		
Calculated Cement Top			
Max. Hole Temperature		°F.	°F.
Tool No.			
Spacing Recorded	<u>4'</u>		
Equipment--Location	<u>8E</u>	<u>M.L.</u>	
Recorded by	<u>J. RICKE</u>		
Witnessed by	<u>D. ANDERSON</u>		

 FILED (1)  
 STATE CONSERVATION COMMISSION

FEB 18 1986

 CONSERVATION DIVISION  
 Wichita, Kansas