

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9408  
Name Trans Pacific Oil Corporation  
Address One Main Place  
Suite 410  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude Purchasing  
200 Douglas Building, Wichita, Ks. 67202

Operator Contact Person Mr. Greg C. Greer  
Phone (316) 2623596

Contractor: License # 6039  
Name L.D. Drilling, Inc.

Wellsite Geologist Alan Banta  
Phone (316) 262-3596

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

Spud Date 8/1/85 Date Reached TD 7/15/85 Completion Date 7/31/85  
4452  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 10 1/2 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,636-00-00  
County Pratt  
SW.. NW.. NW.. Sec.4... Twp..27.Rge.13...  East  West

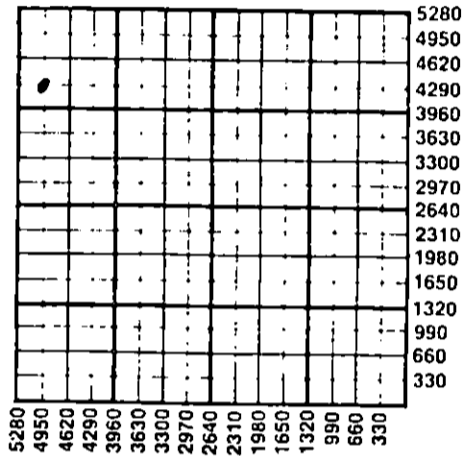
4290..... Ft North from Southeast Corner of Section  
4950..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Chance Well # 1  
Field Name Chance Field

Producing Formation

Elevation: Ground 1962 KB 1968

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-601

Groundwater..4290.Ft North from Southeast Corner  
(Well) 4950.Ft West from Southeast Corner of  
Sec 4 Twp 27 Rge 13  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

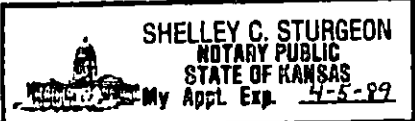
Signature Isao Sugiura  
Title Exec. Vice President Date 8-16-1985

Subscribed and sworn to before me this 16th day of August 1985

Notary Public Shelley C. Sturgeon  
Shelley C. Sturgeon

Date Commission Expires 4-5-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)



AUG 20 1985

Sec. 4 Twp. 27 Rge. 13

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Chance Well # 1

Sec. 4 Twp. 27 Rge. 13  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

Name	Top	Bottom
Topeka	3234'	-1266'
Heebner	3626'	-1658'
Toronto	3644'	-1676'
Douglas	3678'	-1710'
Br. Lime	3776'	-1808'
Lansing	3801'	-1833'
BKC	4122'	-2154'
Mississippi	4214'	-2246'
Viola	4300'	-2332'
Simpson Shale	4342'	-2374'
Simpson Sand	4350'	-2382'
LTD	4446'	-2478'

DST #1 3805'-3869'  
 45"-45"-45"-45"  
 Strong blow throughout  
 Recovered: 600' GIP  
           90' G & OSWM  
           240' GMW  
 ISIP: 1153#      FSIP: 1153#  
 IFP: 46-94#      FFP: 138-173#  
 BHT: 114°

DST #2 3946'-4038'  
 45"-45"-45"-45"  
 Strong blow  
 Recovered: 1300' GIP  
           190' G & SOCWM  
 ISIP: 509#      FSIP: 322#  
 IFP: 46-54#      FFP: 80-93#  
 BHT: 116°

RELEASED  
 NOV 1 1986  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							Type and Percent Additives	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Conductor	17"	13 3/8"	54	254'	50/50poz	350	2% GEL 3% CAL	
Surface	12 1/4"	8 5/8"	23	1016'	50/50poz	200-150	Halco Light	
Production	7 7/8"	5 1/2"	10.5	4449 1/2'	60/40poz	250	18% salt sat	

PERFORATION RECORD Open hole		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	OH 4449-4455	500 gal. MOD 202	
		1250 gal. gelled water	
		2000 gal. 28%	

TUBING RECORD				Liner Run	
Size	Set At	Packer at			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	4440'				

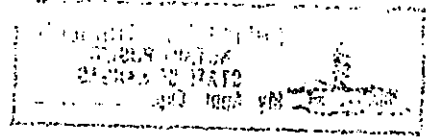
  

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25	Bbls	MCF	80	Bbls	CFPB

RELEASED  
 NOV 15 1986  
 FROM CONFIDENTIAL  
 3/4 CFR2  
 Gilsonite  
 last 100  
 sacks

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4452-4455  
 Used on Lease  Dually Completed  Commingled



DST #3 4221'-4299'  
45"-45"-45"-45"  
Strong blow throughout  
Recovered: 440' GIP  
35' GM  
ISIP: 73# FSIP: 125#  
IFP: 27-30# FFP: 34-36#

CONFIDENTIAL

DST #4 4290'-4340'  
45"-45"-45"-45"  
GTS - 15 minutes. Gauged 21 MCF,  
decreased to 11 MCF in 2nd open.  
Recovered: 240' O & GCWM  
(20% Oil, 20% Gas, 15% Water, 45% Mud)  
180' O & GCMW  
(20% Oil, 10% Gas, 5% Mud, 65% Water)  
ISIP: 867# FSIP: 867#  
IFP: 80-143# FFP: 26-26#

DST #5 4346'-4372'  
20"-30"-20"-30"  
Weak blow, died  
Recovered: 8' Mud  
ISIP: 38# FSIP: 30#  
IFP: 21-23# FFP: 26-26#

AUG 27 1995

DST #6 4374'-4446'  
30"-45"-30"-45"  
Weak blow, died  
Recovered: 8' SOSM  
ISIP: 36# FSIP: 27#  
IFP: 18-21# FFP: 21-21#

State Geological Survey  
WICHITA BRANCH

DST #7 4377'-4449'  
45"-45"-45"-45"  
Weak, steady blow.  
Recovered: 200' GIP  
40' OCGM (5% Oil)  
ISIP: 231# FSIP: 185#  
IFP: 58-62# FFP: 69-81#

DST #8 4446'-4452'  
45"-60"-45"-60"  
Good blow, building to 9".  
Recovered: 500' GIP  
70' HOCGM (30%)  
ISIP: 1365# FSIP: 1330#  
IFP: 34-38# FFP: 46-50#

RECEIVED  
STATE CORPORATION COMMISSION

AUG 28 1995

CONSERVATION DIVISION  
Wichita, Kansas