

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Eagle Explorations, Inc. API NO. 15-151-21,139-00-00

ADDRESS 107 N. Market, Suite 300 COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat CHANCE

\*\* CONTACT PERSON B. W. Broda PROD. FORMATION Mississippian

PHONE 265-2897

PURCHASER \_\_\_\_\_ LEASE McGuire

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION C-SE-NW

DRILLING MacDonalD Drilling, Inc. 1980Ft. from North Line and

CONTRACTOR ADDRESS 107 N. Market, Suite 300 1980Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 27S RGE 13W .

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

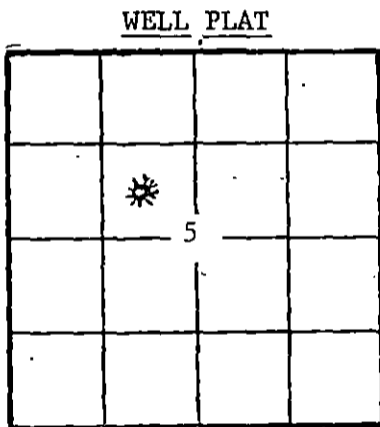
TOTAL DEPTH 4545' PBD 4315'

SPUD DATE 1982-04-29 DATE COMPLETED 1982-06-03

ELEV: GR 1964 DF 1977 KB 1978

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 549.75' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. W. Broda, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. W. Broda]

(Name) B. W. Broda, Vice-Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June,

19 82 .

[Signature of Sharon I. Clark] (NOTARY PUBLIC)

SHARON I. CLARK

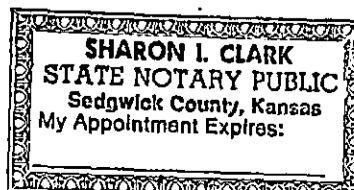
MY COMMISSION EXPIRES: March 16, 1982

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 16 1982

CONSERVATION DIVISION Wichita, Kansas



OPERATOR Eagle Explorations, Inc. LEASE McGuire #1 SEC. 5 TWP. 27S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing - Limestone, White-Light Brown, Good Pin Point Porosity & Vugular Porosity, Medium-Fine Crystal 30% Sample Has 80% Light Brown Stain, 20% Sample, 40% Light Brown Stain, 20% Limestone Cryptocrystalline Dense, No Vugular Porosity, With Abundant Chalk, Good Odor, Good Yellow Green Fluorescence, Vugular Cut, Good Show Free Oil, Free Show Gilsonite  DST #1 30-60-60-120 P.F. - W.A.B. throughout V.O. - W.A.B. throughout ISIP 1209, FSIP 1257, IFP 29-68, FFP 69-88, IHP 1928, FHP 1918, Rec.: 138' slightly oil cut mud  Mississippian - Chert, White-Cream-Tan-Translucent Shp Fracture, 30% Sample Has 60% Brown Stain, 10% Sample Has 30% Brown Black Stain, 60% Sample Fresh White Chert, No Stain Free Sucrosic & Vugular Porosity, Free Yellow Fluorescence, Good Cut, No Odor With Scattered Tripolitic Brown Stain, Good Vuggy Porosity, No Fluorescence.  DST #2 30-60-60-90 P.F. - S.A.B. with G.T.S. 12 mins. V.O. - G.T.S. immediately ISIP 1287, FSIP 1287, IFP 59-78, FFP 59-78, IHP 2064, FHP 2084, Rec.: 125' mud	4003'	4031'	Log Tops Heebner Douglas Iatan Lansing K.C. Base K.C. Mississippi Viola Simpson Arbuckle LTD RTD	3650 (-1672) 3684 (-1706) 3794 (-1816) 3816 (-1838) 4136 (-2158) 4233 (-2255) 4322 (-2344) 4384 (-2406) 4482 (-2504) 4540 (-2562) 4545 (-2567)
	Mississippian - Chert, White-Cream-Tan-Translucent Shp Fracture, 30% Sample Has 60% Brown Stain, 10% Sample Has 30% Brown Black Stain, 60% Sample Fresh White Chert, No Stain Free Sucrosic & Vugular Porosity, Free Yellow Fluorescence, Good Cut, No Odor With Scattered Tripolitic Brown Stain, Good Vuggy Porosity, No Fluorescence.  DST #2 30-60-60-90 P.F. - S.A.B. with G.T.S. 12 mins. V.O. - G.T.S. immediately ISIP 1287, FSIP 1287, IFP 59-78, FFP 59-78, IHP 2064, FHP 2084, Rec.: 125' mud	4226'	4260'	Logs CNFD CBL CYBERLOOK DUAL INDUCTION

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	40.5	549.75'	"A" Common Howcolite	225 245	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14	4538'	50:50 Pozmix Halliburton	250 Light 10	18% salt 0.75% CFR <sub>2</sub> bbls.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" H.S.C.	4386'-4396'
			1	4" H.S.C.	4236'-4260'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4155'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals. 15% MCA Acid	4386-4396
500 Gals. 15% MCA Acid w/1 gal. NE-1 + 20 ball sealers	4328'-4342'
650 Gals. 15% MCA Acid	4236'-4260'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	Trace	1100 bbls.	%	

Disposition of gas (vented, used on lease or sold) Perforations  
 Waiting on P/L Connection Mississippian 4236'-4260'