

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5491 EXPIRATION DATE June 1984

OPERATOR W & W Production Co. API NO. 15-001-26,261 0000

ADDRESS R. R. 2 Box 98 COUNTY Allen

Chanute, Kansas 66720 FIELD Humboldt-Elsmore

** CONTACT PERSON Kenneth J. Wimsett PROD. FORMATION Bartlesville

PHONE 1-316-431-4137

PURCHASER Square Deal Oil Co. Inc. LEASE O. Nelson

ADDRESS R. R. 3 WELL NO. 11

Chanute, Ks. 66720 WELL LOCATION 200W 950S

DRILLING Contractor Wimsett Oil Inc. 1902 Ft. from West Line and

ADDRESS R. R. 2 Box 98 1570 Ft. from South Line of (E)

Chanute, Ks. 66720 the SE 1/4 (Qtr.) SEC 13 TWP 26 RGE 19 (W) xx

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with 4 columns and 4 rows.

KCC KGS SWD/REP PLG.

TOTAL DEPTH 727 PBSD

SPUD DATE June 28, 1983 DATE COMPLETED June 30, 1983

ELEV: GR 982.58 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 25' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SFP 1 1983

A F F I D A V I T

Carol A. Wimsett, being of lawful age and residing in the County of Allen, State of Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carol A. Wimsett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 19 83.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR W & W Production Co. LEASE O. Nelson SEC. 13-27P, 26 RGE. 19XXX

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
20' Soil/clay			0	20		
146' Lime			20	166		
122' Shale			166	286		
49' Shale broken			286	335		
35' Lime			335	370		
95' Shale			370	465		
22' Lime			465	487		
40' Shale			487	527		
20' Lime			527	547		
10' Shale			547	557		
5' Lime			557	562		
138' Shale			562	700		
1' Coal			700	701		
4' Shale			701	705		
2' Oil sand			705	707		
3' Shale			707	710		
3' Oil sand			710	713		
14' Shale			713	727		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4		25	cemented to top		
Casing		2"		709	cemented to top		
Production		1"					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracked with 40 sack and water	

Date of first production <u>August 5, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>31</u>
Estimated Production -I.P. <u>2</u> bbls.	Gas <u>MCF</u>	Water % <u>%</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>CFPB</u>
Perforations Completed open hole		