

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6543 EXPIRATION DATE June, 1984OPERATOR DEVER EXPLORATION, INC. API NO. 15-099=21,719 0000ADDRESS P. O. Box 2940 COUNTY LabetteCasper, WY 82602 FIELD unknown** CONTACT PERSON Michael T. Dever PROD. FORMATION BartlesvillePHONE 307/577-0604 _____ Indicate if new pay.PURCHASER _____ LEASE MerrickADDRESS _____ WELL NO. 16WELL LOCATION SE NW NEDRILLING CONTRACTOR CENTRAL PLAINS DRILLING 1550 Ft. from S Line andADDRESS P. O. Box 67 245 Ft. from E Line of (E)Cherryvale, KS 67335 the NE (Qtr.) SEC 33 TWP 32S RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office. Use Only)

ADDRESS _____ KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 1121 PBTD _____SPUD DATE 1/12/82 DATE COMPLETED 1/17/82ELEV: GR 891 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 150' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael T. Dever, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael T. Dever
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.

MY COMMISSION EXPIRES: 1/31/85

RECEIVED
STATE CORPORATION COMMISSION
NOTARY PUBLIC
MARY M. LAYTON
NOTARY PUBLIC
WATRONA COUNTY, WYOMING
My commission expires Jan. 31, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SEP 30 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR DEVER EXPLORATION, INC. LEASE NAME MERRICK SEC 33 TWP 32S RGE 18 (W)WELL NO 16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	2		
Clay	2	6		
Shale	6	19		
Sand	19	21		
Shale	21	51		
Lime	51	52		
Shale	52	63		
Lime	63	71		
Shale	71	74		
Lime	74	76		
Shale	76	94		
Lime	94	95		
Shale	95	139		
Lime	139	141		
Lime & Shale	141	164		
Lime	164	178		
Shale	178	182		
Lime	182	195		
Shale	195	222		
Sandy Shale	222	311		
Pink Lime	311	336		
Shale	336	344		
Sandy Shale	344	407		
Oswego Lime	407	441		
Shale	441	448		
2nd Lime	448	474		
Shale	474	479		
3rd Lime	479	492		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	9 7/8"	7"		150'	Port		4% Calcium		
Production	6 1/4"	4 1/2"		859'	Port				
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval		
TUBING RECORD			1				755-758		
Size	Setting depth	Packer set at	1				762-772		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
200 lbs. Rock Salt 20 cwt 20/40 Sand 6 gals. CS-1							755-758		
100 gals. 15% HCL Acid 80 cwt 10/20 Sand 1 gal. I-1							762-772		
100 lbs. WG-1 20 cwt 8/12 Sand									
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
6/82			Pumping						
Estimated Production-I.P.	Oil	MCF				Water %	Gas-oil ratio		CFPB
Disposition of gas (vented, used on lease or sold)						Perforations			

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1983
CONSERVATION DIVISION
Wichita, Kansas

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Dever Exploration, Inc. LEASE NAME MERRICK
WELL NO. 16

SEC 33 TWP 32S RGE 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>CONTINUED</u>				
Sandy Shale	492	544		
Lime	544	546		
Sandy Shale	546	548		
Lime	548	549		
Shale	549	552		
Sandy Shale	552	572		
Lime	572	574		
Shale	574	582		
Sandy Shale	582	644		
Shale	644	698		
Sandy Shale	698	719		
Sand & Shale	719	725		
Sandy Shale	725	747		
Oil Sand	747	757		
Sandy Shale	757	761		
Oil-Sand	761	774		
Oil-Sand & Shale	774	787		
Shale	787	896		
Miss. Chat	896	912		
Miss. Lime	912	1121 T.D.		

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH MCCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

June 17, 1983

Dever Exploration, Inc.
P. O. Box 2940
Casper, WY 82602

TO WHOM IT MAY CONCERN:

Our records show that an approved drilling intent, API No. 15-099-21,719 , Merrick #16 issued to Dever Explor., Inc. , Operator License Number 6543 has expired as per K.A.R. 82-3-103(e). Our records do not show the current status of this well. It is imperative that our records on each approved intent to drill be complete.

Please fill out the check list on the reverse side of this letter and return it with the required forms within 15 days of this mailing.

Sincerely,

Carol J. Larson
Administrator, Oil &
Gas Conservation Division
State Corporation Commission

CJL/cam

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION
Wichita, Kansas

Mail to: State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

CHECK LIST

API No. 15-099-21,719

Operator License No. 6543

CHECK ONE

- ☐ Well was never drill.
(Please return the approved Intent to Drill Notice or
complete the enclosed Affidavit.)
- ☐ Well was completed.
(Please return completed ACO-1, Well Completion Form.)
- ☐ Well was abandoned.
(Please return completed ACO-1 and Well Plugging Record.)
- ☒ Well is Temporarily Abandoned.
(Please return completed ACO-1 and Temporarily Abandoned
Well Form.)
- ☐ Other, Please Explain _____

Comments: _____

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STATE CORPORATION COMMISSION

SEP 30 1983

WICHITA, KANSAS (105)