	C. D. Schulte	,	being of law	vful age,	hereby cer	tifies
tha	t:		_		-	
	I am the Affiant, and I am familiar	with the	contents of	the foreg	oing Affid	avit.
The	statements and allegations contained	therein	are true and	correct.	-	
			COS	huls	R O	
			C. D. Sc	hul(Name)		
	SUBSCRIBED AND SWORN TO BEFORE ME t	his 2nd .	day of _	August		,
19	33 .					
			_	_		

Jan 29 1987

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person who can be reached by phone regarding any questions concerning this

STATE GURPORATION.COMMISSION

AUG 0 5 1983

SHOW OR IMPORTANT	zones of porosity	and contains th	ereof: cored int	ervals c=4 -"	delli	tom tout-	.	SHOW GE	OLOGI	CAL MA	RKERS, LOGS E INFORMA
cluding depth interv	al tested, cushion t	ised, time tool (	open, flowing an	d shut-in press		and recoveri	es.			-	
	ON DESCRIPTION,			ТОР	{	ВОТТО	<del>*  </del>	N	AME		DEPTI
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additional Report of all string					REC	ORD (	(New)	or (U	sed`	)	
		intermediate,	production, et	c. CASING		ORD (	(New)	or (U			e and porcent
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Report of all string	s set — surface,	intermediate,	production, et	c. CASING			-	<del></del>			e and porcent additives
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Report of all string Purpose of string Surface	Sixe hate drilled  811	intermediate, Size casing set (in O.D.) 6½	production, et	c. CASING Setting depth		Type cemen	•	<del></del>		Тур	e and porcent additives
Report of all string Purpose of string Surface	Sixe hate drilled	intermediate, Size casing set (in O.D.)	production, et	c. CASING		Type cemen	RFORA	Sack		Тур	e and porcent additives
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Report of all string Purpose of string Surface  ft. [5]	LINER RECORDERING	Size casing set (in O.D.) 6 4  RD  Sacks co	weight lbs/ft.  Weight lbs/ft.	Setting depth Shots	per ft	PE	RFORA Sixe	TION RE	CCORT	De 838	pth Interval
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Purpose of string Surface  ft.   2 .7/8  Fracture-Wa	LINER RECORDERING	Size casing set (in O.D.) 6 4  RD  Sacks co	weight lbs/ft.  Weight lbs/ft.	Shots  1 CEMENT SQU	per ft	PE RECORI	RFORA Sixe	TION RE  O type  RTG J	ets	De 838	pth Interval
Purpose of string Surface  ft.   2 .7/8  Fracture-War  of first production 7/23/83	LINER RECORDING RECORDING METERS AMOUNT AMOU	Size casing set (in O.D.)  6 1/4  RD  Sacks co	ement  Weight Ibs/ft.  Weight Ibs/ft.  Weight Ibs/ft.  Weight Ibs/ft.	Shots  1 CEMENT SQU	per ft	PE RECORI	RFORA Size	TION RE	ets Dept	De 838	pth Interval
Purpose of string Surface  ft.   2.7/8  Fracture-Wa	LINER RECORDS	Size casing set (in O.D.)  6 4  RD  Sacks co	weight ibs/ft.  Weight ibs/ft.  Weight ibs/ft.  Weight ibs/ft.  Weight ibs/ft.  Weight ibs/ft.	Setting depth  Shots  1 CEMENT SQI	per ft	PE RECORI	RFORA Size	TION RE  O type  RTG J	ets Dept	De 838	pth Interval 3-848

SIDE ONE

	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	
	days after the completion of a well, regardless of h	now the well was completed.
F	Attach separate letter of request if the inform If confidential, only file one copy. Information on	
	record and <u>Side Two</u> will then be held confidential.  Applications must be made on dual completion, or	<del></del>
	injection and temporarily abandoned wells.	committigiting, sait water disposal,
C	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	
	LICENSE # 7158 EXPIRATION DATE	5 5/1/84
		API NO. 15-003-22,238
	ADDRESS 3rd & Highway 59	
		FIELDNorthwest Central Pipeline Corp.
	** CONTACT PERSON C. D. Schulte PHONE 913-448-6191	
		I PACE MY O
	PURCHASER Square Deal Oil Co.	
		WELL NO. 3
		WELL LOCATION NE1/4
	DRILLING Hastert Drilling Co/ CONTRACTOR	<del></del>
	ADDRESS 324 N. Spruce	1100 Ft. from East Line of
	Garnett, KS 66032	the NE½ (Qtr.) SEC 21 TWP 22 RGE 19. (W).
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS	KCC
	TOTAL DEPTH 865 PBTD	SWD/REP_
	SPUD DATE 7/13/83 DATE COMPLETED 7/17/83	PLG.
	ELEV: GR DF KB	-
		-
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 2/'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	· · · · · · · · · · · · · · · · · · ·	
		,
	AFFIDAVIT	
		eing of lawful age, hereby certifies
	that: I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.
	The statements and allegations contained therein are	e true and correct.
		Colonia
	SUBSCRIBED AND SWORN TO BEFORE ME this 2nd .	C. D. Schul(Name) day of August
	19 83 .	day or <u>adgest</u> ,
	17 <u>.05</u> .	
	muran,	(NOTARY PUBLIC)
	MY COUNTS ION EXPIRES: fan 29 1987	(NOTARI PUBLIC)
	The person who can be reached by phone regarding	STATE CORPORATION OF
	information.	any Iquestions concerning thus CUMMISSION
	NOERSON	
	VERSON	K 1083 Wishita, Kanees
	· · · · · · · · · · · · · · · · · · ·	Lyichita, Kansas
		· <del>-</del>

SIDE TWO ACO-1 WELL HISTORY (E) OPERATOR C. D. Schulte Agency, Inc. LEASE NW Central Pipelinger. 21 TWP 22 RGE19 WELL NO. 3 FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Check if no Drill Stem Tests Run. 936 848 Oil Sand If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. (New) or (Used) CASING RECORD Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Purpose of string Setting depth Socks 8" Surface

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LINER RECORD					PERFORATION RECORD									
Top, ft. Bottom, ft.			Sacks ceme	Sacks cement Shots pe		per i	H.	SIz	e & type	G type Dep		rvol		
	TU	BING I	RECORD	<del></del>							1		<u>-</u>	
2 .7/8					Packer set at				2"DML-RTG Jets			838-84	8	
			ACID	, FRACTUR	E, SHOT,	CEMENT SO	UEE:	ZE REC	ORD					
Amount and kind of material used											Depth interval treated			
Fracture	-Wate	r/Gel								838	3–84	8		
, , <del>, ,</del>												· ,	,	
												X 1/1		
Date of first production Producing method (flowing					ing, pumping,	gas li	ft, etc.)		Gravity					
7/23/83				Pt	<u>imping</u>	£				35	,			
			20_	bbls,	Gos		MCF	Water 20	%	bbis.	Gai-al	l ratio	CFPB	
Disposition of gas (v	ented, use Vent		e or sold!					Per	foratio	ns				
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