

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7158 EXPIRATION DATE 5/1/84

OPERATOR C. D. Schulte Agency, Inc. API NO. 15-003-22,238 0000

ADDRESS 3rd & Highway 59 COUNTY Anderson

Garnett, KS. 66032 FIELD Northwest Central Pipeline Corp.

** CONTACT PERSON C. D. Schulte PROD. FORMATION Squirrel

PHONE 913-448-6191

PURCHASER Square Deal Oil Co. LEASE NW Central Pipeline Corp.

ADDRESS Chanute, KS. WELL NO. 3

WELL LOCATION NE1/4

DRILLING Hastert Drilling Co/ 2420 Ft. from North Line and

CONTRACTOR 324 N. Spruce 1100 Ft. from East Line of (E)

ADDRESS Garnett, KS 66032 the NE 1/4 (Qtr.) SEC 21 TWP 22 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 865 PBD

SPUD DATE 7/13/83 DATE COMPLETED 7/17/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Schulte, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Schulte

C. D. Schulte (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August

19 83 .

Adeline C. Collins
(NOTARY PUBLIC)

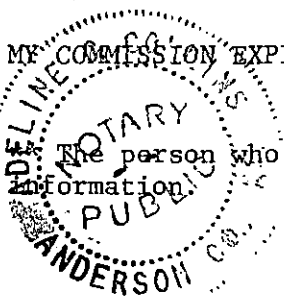
MY COMMISSION EXPIRES: Jan 29, 1987

The person who can be reached by phone regarding any questions concerning this information

RECEIVED
STATE CORPORATION COMMISSION

AUG 05 1983

CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR C. D. Schulte Agency, Inc. LEASE NW Central Pipeline SEC. 21 TWP 22 RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
Oil Sand		936	848		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	6½					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	863		1	2"DML-RTG Jets	838-848

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture-Water/Gel	838-848

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
7/23/83		Pumping			35	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio		
	20	bbls.	20 %	bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations		
Vented						

CFPB

SIDE ONE

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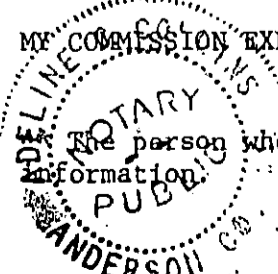
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AUG 05 1983

6 1983

WICHITA DIVISION Wichita, Kansas

Wichita, Kansas

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Oil Sand			936	848		
If additional space is needed use Page 2, Side 2						

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