

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Publishers Petroleum

API NO. 15-095-21,072 0000

ADDRESS P. O. Box 25125

COUNTY Kingman

Okla. City, Okla. 73125

FIELD Wildcat

**CONTACT PERSON G. W. Risenhoover

PROD. FORMATION Dry Hole

PHONE (405) 231-3464

LEASE Osner

PURCHASER

RECEIVED STATE CORPORATION COMMISSION

WELL NO. 2

ADDRESS

JUN 27 1983

WELL LOCATION SW SE NE

DRILLING H-30, Inc. CONSERVATION DIVISION

Wichita, Kansas

CONTRACTOR

ADDRESS 251 N. Water, Suite 10

990 Ft. from east Line and

330 Ft. from south Line of

the NE SEC. 35 TWP. 27S RGE. 8W

Wichita, Kansas 67202

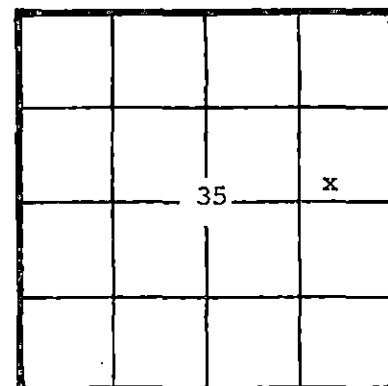
WELL PLAT

PLUGGING Dowell Division, Dow Chemical Co.

CONTRACTOR

ADDRESS Hwy 281 & Santa Fe

Pratt, Kansas 67124



KCC _____ KGS _____ (Office Use)

TOTAL DEPTH 3750' PBDT Dry Hole

SPUD DATE 6-30-81 DATE COMPLETED 7-6-81 (dry)

ELEV: GR 1600 DF _____ KB 1612

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 356' DV Tool Used? _____

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

G. W. Risenhoover OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Publishers Petroleum

OPERATOR OF THE Osner No. 2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) GWR Risenhoover

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF June, 19 1983.

Ramona Hannah

NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-3-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		47'	Brown Lime	3316' (-1704')
Sand & Shale		367'	Lansing	3329' (-1717')
Red Bed		1472'	Dennis	3635' (-2023')
Anhydrite & Shale		1535'	Swope	3670' (-2058)
Shale & Anhydrite		1800'	Hertha	3718' (-2106')
Shale		2027'		
Lime & Shale		2321'	Radiation Guard Log	
Shale & Lime		2453'		
Lime & Shale		2910'		
Shale & Lime		3397'		
Lime & Shale		3590'		
Lime		3722'		
Lime & Shale		3750'		
TD		3750'		
<p>DST #1 3705'-22'. Open 10, SI 60, Open 120, SI 60. Weak steady blow throughout flow periods. ISIP 1215 PSI. FP 65-95, FSIP 1160 PSI. Rec. 20' slightly oil & gas cut mud 115' muddy water. CI 53,000</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	356'	H	300	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations