

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Spines Exploration, Inc.

API NO. 15-151-21084 0000

ADDRESS 525 Fourth Financial Center

COUNTY Pratt

Wichita, Kansas 67202

FIELD WBT Farms

**CONTACT PERSON C. T. Spines

PROD. FORMATION Mississippian

PHONE 264-2808

LEASE WBT Farms

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION

Wichita, Kansas 67201

Ft. from Line and

DRILLING D. R. Lauck

Ft. from Line of

CONTRACTOR

ADDRESS 221 S. Broadway, Suite 400

the NE 1/4 SEC. 29 TWP. 18S RGE. 15W

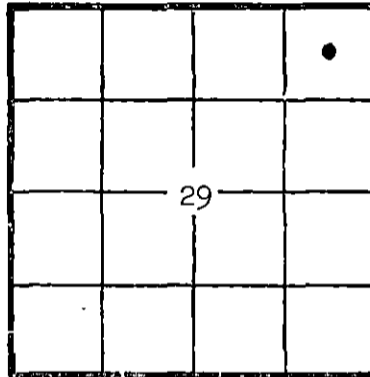
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



TOTAL DEPTH 4750 PBTB

SPUD DATE 2/20/82 DATE COMPLETED 3/11/82

ELEV: GR 2064 DF KB 2069

DRILLED WITH ~~WARRANTY~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 4748 DV Tool Used? No

KCC
KGS
(Office Use)
CONSERVATION DIVISION
Wichita, Kansas
JUN 29 1983

RECEIVED
STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

C. T. Spines OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (R&R)(OF) Spines Exploration, Inc.

OPERATOR OF THE WBT Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) [Signature] 28th DAY OF June, 19 83

Bettie H. Salter NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appt. Expires March 13, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST (1) 4426-4495 (KC/Marm) 45-90-30-60 IHP 2639 FHP 2566 BHT 127 IFP 71-71 wk b1 ISIP not valid FFP 97-217? no b1 FSIP 301? Rec 280' drlg mud			E-Log Tops:	
			Heebner	3938 (-1869)
			Brown Lime	4088 (-2019)
			Lansing	4111 (-2042)
			B/KC	4463 (-2394)
			Marmaton	4483 (-2414)
			Cherokee	4579 (-2510)
			Cherokee Sd.	4583 (-2514)
			Mississippi	4599 (-2530)
			Kinderhook	4661 (-2593)
			Kind. Sd.	4664 (-2596)
			Viola	4700 (-2631)
			TD	4748
DST (2) 4588-4615 (Miss) 27-120-20-120 IHP 2526 FHP 2326 BHT 133 IFP 807-1042 ISIP 1581 FFP 1082-1199 FSIP 1581 Rec 3830' Gsy oil, 200' muddy wtr. w/61,000 ppm chlor.				
DST (3) 4647-4689 (Miss/Kind) 30-60-60-120 IHP 2397 FHP 2318 BHT 128 IFP 45-45 ISIP 1151 FFP 46-67 FSIP 1185 Rec 30' SOCM, 90' oil speck. mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7 7/8"	4 1/2"	14	4750	50/50 Pozmix	225	18% salt, 12 1/2% gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	B.P.	4599-4601

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4653.76	N.A.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 3/16/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas Trace MCF
	Water 10 %	Gas-oil ratio N.A. CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 4599-4601