

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5992 EXPIRATION DATE 6-30-83

OPERATOR PATTON OIL CO. API NO. 15-069-20-107 0000

ADDRESS 5660 S. Syracuse Circle - Suite 200 COUNTY Gray

Englewood, Colorado 80110 FIELD SW Ingalls

** CONTACT PERSON Harold W. Patton Jr. PROD. FORMATION St. Louis
PHONE (303) 773-6016

PURCHASER Inland Crude LEASE Jury

ADDRESS 200 Douglas Building WELLS NO. #1

Wichita, Kansas WELLS LOCATION NE-NE-NE

DRILLING Ramco Drilling Corp. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR 660 Ft. from East Line of (E)

ADDRESS 430 Lioba the NE (Qtr.) SEC 30 TWP 26S RGE 29W (W).

Andover, Kansas 67002

PLUGGING CONTRACTOR WELLS PLAT (Office Use Only)

ADDRESS KCC _____

TOTAL DEPTH 5135' PBTD KGS _____

SPUD DATE 5-17-81 DATE COMPLETED 6-10-81 SWD/REP _____

ELEV: GR 2764 DF 2772 KB 2774 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 419' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patton Oil Co.

Harold W. Patton, Jr.
(Name)

Harold W. Patton, Jr., Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June 1983.

Elaine Munday
(NOTARY PUBLIC)

MY COMMISSION EXPIRES My Commission expires Oct. 14, 1984

Elaine Munday
PATTON OIL CO.
5660 S. Syracuse Circle
Englewood, Colorado 80111

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Log Tops				
HEEBNER	4127'	-1353		
LANSING	4220	-1446		
ST. GEN.	4949'	-2175		
CORR ST. LOUIS	4984	-2210		
ST. LOUIS	5014	-2240		
RTD	5135	-2361		
DST#1 5004-5025, 30, 30, 60, 60, strong blow. REC: 1920' GIP, 10' cl. oil, 170' Muddy Oil. Rec. 120" O & GO WM (44%M, 18%O, 40%W, 4%G), 5' W, SIP 560/30 582/60 FP 77-99 110-132				
dst#2 5025-5050, 30, 30, 60, 60 Good blow, REC. 280' MW, 80' W SIP 973/30 941/60 FP 231-231 231-242				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		419'	Common	300 SX	2% Gel, 3% CC
Prod. Casing		4 1/2"	10.5	5130	Common	125 SXS	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf		5010-15
TUBING RECORD					
Size	Setting depth	Packer set at			
4 1/2"	5130				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% MCA	5010-15
1000 gal 15% NE acid followed w/6000 gals MOD, 202 followed w/1000 gal 15% NE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 3, 1981		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.		%	

Disposition of gas (vented, used on lease or sold)	Perforations