

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Well No. \_\_\_\_\_

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5406 EXPIRATION DATE 6-83

OPERATOR Pure Energy Production Co. API NO. 15-125-25149 0000

ADDRESS 777 Post Oak Blvd., #222 COUNTY Montgomery  
Houston, TX 77056 FIELD Sorghum-Hollow

\*\* CONTACT PERSON Hayne S. Blakely PROD. FORMATION Weiser  
PHONE 871-0793

PURCHASER Koch LEASE Winkleman

ADDRESS P. O. Box 2256 WELL NO. #23  
Wichita, KS 67201

DRILLING Kephart Drilling Co. 330 Ft. from N Line and  
CONTRACTOR Rt. 1, Box 71 330 Ft. from W Line of (E)

ADDRESS Thayer, KS 66776 the NW (Qtr.) SEC 30 TWP 32 RGE 14 (E)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 1047 PBTD 1039

SPUD DATE 6-1-82 DATE COMPLETED 7-7-82

ELEV: GR 894 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~CABLE~~ ~~EX~~ ~~(ROTARY)~~ (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 86 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Hayne S. Blakely, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Hayne S. Blakely*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 19 83.

*Leann Beechler*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/28/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 26 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Pure Energy Production Co.

DRLG. CONT Kephart

LEASE Winkleman

ACO-1 WELL HISTORY (E)

SEC. 30 TWP. 32 RGE. 14

FILL WELL INFORMATION AS REQUIRED:

WELL NO. 23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				

If additional space is needed use Page 2,

Report of all strings - surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 1/2"	7"	18	86	Portland	15	2% CaCl
Production	6 1/2"	4 1/2"	95	1039	"	140	10 gel 2% CaCl

PERFORATION RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3 spf	3 1/2 glass	890-892
Size 2 3/8	Setting depth 890	Pecker set at	3 spf	" "	911-918

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 100 gal 15% HCL 250 gas 12%-3% HCL-HF	890-918
Frac w/ 900# 20/40 & 3500# 12/20	890-918

Date of first production 8-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I-	Oil 7 bbls. Gas trace MCF Water 90 %	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) used-vented		Perforations 890-918 3 shots

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 23

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological	Survey			
overburden	0'	6'		
sandstone	6'	11'		
shale	11'	126'		
lime	126'	152'		
shale	152'	189'		
lime	189'	205'		
shale	205'	225'		
laminated sand	225'	277'		
shale	277'	394'		
sand	394'	428'		
sandy shale	428'	432'		
sand	432'	436'		
sandy shale	436'	440'		
coal	440'	441'		
sand	441'	475'		
coal	475'	476'		
shale	476'	505'		
sand	505'	512'		
coal	512'	513'		
sand	513'	520'		
lime	520'	521'		
shale	521'	532'		
lime	532'	562'		
shale	562'	572'		
lime	572'	594'		
shale	594'	600'		
sandy shale	600'	722'		
lime	722'	732'		
shale	732'	787'		
lime	787'	799'		
sand	799'	822'		
shale	822'	844'		
lime	844'	857'		
shale	857'	860'		
lime	860'	872'		
shale	872'	876'		
sand	876'	878'		
shale	878'	880'		
sand (odor of oil)	880'	882'		
oil sand	882'	930'		
sand	930'	949'		
laminated sand	949'	970'		
lime	970'	976'		
shale	976'	992'		
pink lime	992'	1011'		
slate	1011'	1023'		
shale	1023'	1047'		
	1047'	Total Depth		

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