

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # _____ EXPIRATION DATE _____

OPERATOR SEK Oil, Inc.API NO. 15-205-22,630 0000ADDRESS Box 335COUNTY WilsonNeodehsa, Ks. 66757FIELD Neodesha** CONTACT PERSON Ronnie J. HonPROD. FORMATION BartlesvillePHONE 316/325-3074PURCHASER Square Deal Oil, Co.LEASE RoblyerADDRESS Box 883WELL NO. 2Chanute, Ks. 66720WELL LOCATION SW 1/4 NW 1/4DRILLING Caney Valley Drilling Co.66 Ft. from SNL Line and

CONTRACTOR

80 Ft. from W. Ctr. of 4th S. Rd (E)ADDRESS Box 350the NW 1/4 (Qtr.) SEC 20 TWP 30 RGE 16 (E)Caney, Ks. 67333

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 900'

PBTD

SPUD DATE 1-13-82

DATE COMPLETED

ELEV: GR 810

DF

KB

DRILLED WITH (GALLEX) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50'

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUL 18 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June

19 83



CAROL J. HON
My Appt. Exp. Oct. 22, 1988

Carol J. Hon

Carol J. Hon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

SEK Oil, Inc.

LEASE

Roblyer

SEC. 20 TWP. 30 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	39		
Gravel	39	44		
Shale	44	97		
Lime	97	117		
Sandy shale	117	134		
Lime	134	188		
Sand	188	234		
Shale	234	254		
Lime	254	274		
Shale	274	300		
Lime	300	318		
Black shale	318	331		
Lime	331	334		
Shale	334	337		
Lime	337	338		
Shale	338	344		
Lime	344	326		
Shale	326	374		
Sandy lime	374	400		
Lime	400	424		
Shale	424	427		
Lime	427	429		
Sandy shale	429	538		
Lime	538	584		
Shale	584	628		
Lime	628	655		
Shale	655	664		
Lime	664	674		
Shale	674	679		
Lime	679	685		
Sandy shale	685	692		
Lime	692	696		
Sandy shale	696	734		
Lime	734	736		
Sandy shale	736	804		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6½"		56.1	Portland	12	3% Cal.
Production	5½"	2½"		895'	Portland	100	Gal & Flo Se

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	n/a	3SPF	2" glass & alum	834-844
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	887				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
45 sacks Frac Sand	843-844
120 BB Salt Water	834-844
5 Gal. Clay Stay	834-844

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
2/25/82		Pumping			36	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	
25	25	bbls.	-----	MCF 50	25	bbls. -----
Disposition of gas (vented, used on lease or sold)			Performance			
			CFPB			

Perforations

31 Holes 834-844

OPERATOR SEK Oil, Inc.LEASE NAME RoblyerSEC. 20 TWP. 30 RGE. 16 ~~XX~~FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	804	809		
Sahle	809	833		
Sandy shale	833	834		
Sand	834	841		
Sandy shale	841	873		
Sand	873	878		
Shale	878	900TD		

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR Conti Oil Corporation

API NO. 15-133-23,534 OOO

ADDRESS P.O. Box 24

COUNTY Neosho

Chanute, Kansas 66720

FIELD _____

**CONTACT PERSON Roger Bryant

PROD. FORMATION Bartlesville

PHONE (316) 431-6551

LEASE Dudley

PURCHASER _____

WELL NO. 18

ADDRESS _____

WELL LOCATION _____

DRILLING Tubbs Drilling Company

3795 Ft. from EW Line and

CONTRACTOR _____

1485 Ft. from NS Line of

ADDRESS 1022 Grant

the SEC. 24 TWP. 29 RGE. 17E

Neodesha, Kansas 66757

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 948 PBDT _____

SPUD DATE 3-24-82 DATE COMPLETED 4-13-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I, Louis

Taie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Conti Oil Corporation

OPERATOR OF THE Dudley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

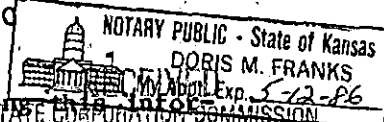
FURTHER AFFIANT SAITH NOT.

(S) Scat

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF October, 19 83.

MY ^{Appointment} ~~COMMISSION~~ EXPIRES: 5-12-86

NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

06-12-8 1983

Show all important zones of porosity and contacts thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

[illegible]

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Casing Records (NEW) or (USED)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Factor set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbl.	MG			CFR

Disposition of gas (vented, used on house or sold)

Perforations