

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR SEK Oil, Inc.API NO. 15-205-22,629 0000ADDRESS Box 335COUNTY WilsonNeodesha, Ks. 66757FIELD Neodesha\*\* CONTACT PERSON Ronnie HonPROD. FORMATION BartlesvillePHONE 316/325-3074PURCHASER Square Deal Oil, Inc.LEASE RoblyerADDRESS Box 883WELL NO. 1Chanute Ks. 66320WELL LOCATION SE/4 NE/4DRILLING Caney Valley Drilling Co.80 Ft. from W of Ctr. Line and St. lot 56 in Ford's Subdivision

CONTRACTOR

6 Ft. from SNL Line of (E) the (Qtr.) SEC TWP RGE (W).ADDRESS Box 350Caney, Ks. 67333

PLUGGING

CONTRACTOR

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 880' PBTD \_\_\_\_\_SPUD DATE 1-11-82 DATE COMPLETED \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~ROBLYER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

JUL 18 1983

## A F F I D A V I T

Ronnie J. Hon

CONSERVATION DIVISION  
Wichita, Kansas

that:

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June, 1983CAROL J. HON  
My Appt. Exp. Oct. 22, 1986

Carol J. Hon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR SEK Oil, Inc. LEASE Roblyer SEC. 20 TWP, 30 RGE, 15 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Check if no Drill Stem Tests Run.     |     |        |      |       |
| Clay                                  | 0   | 41     |      |       |
| Gravel                                | 41  | 44     |      |       |
| Shale                                 | 44  | 96     |      |       |
| Lime                                  | 96  | 99     |      |       |
| Shale                                 | 99  | 101    |      |       |
| Lime                                  | 101 | 108    |      |       |
| Shale                                 | 108 | 112    |      |       |
| Lime                                  | 112 | 115    |      |       |
| Black shale                           | 115 | 129    |      |       |
| Lime                                  | 129 | 178    |      |       |
| Shale                                 | 178 | 180    |      |       |
| Lime                                  | 180 | 186    |      |       |
| Shale                                 | 186 | 195    |      |       |
| Sand                                  | 195 | 224    |      |       |
| Shale                                 | 224 | 250    |      |       |
| Lime                                  | 250 | 270    |      |       |
| Shale                                 | 270 | 299    |      |       |
| Lime                                  | 299 | 314    |      |       |
| Shale                                 | 314 | 326    |      |       |
| Lime                                  | 326 | 328    |      |       |
| Sandy shale                           | 328 | 332    |      |       |
| Lime                                  | 332 | 335    |      |       |
| Sandy shale                           | 335 | 340    |      |       |
| Lime                                  | 340 | 343    |      |       |
| Shale                                 | 343 | 353    |      |       |
| Lime                                  | 353 | 355    |      |       |
| Shale                                 | 355 | 372    |      |       |
| Lime                                  | 372 | 382    |      |       |
| Shale                                 | 382 | 397    |      |       |
| Lime                                  | 397 | 403    |      |       |
| Shale                                 | 403 | 413    |      |       |
| Lime                                  | 413 | 424    |      |       |
| Sandy shale                           | 424 | 535    |      |       |
| Lime                                  | 535 | 579    |      |       |
| Shale                                 | 579 | 625    |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 9"                | 6½"                       |                | 55.3'         | Portland    | 12    | 3% cal.                    |
| Production        | 5½"               | 2½ 10thd                  |                | 988'          | Portland    | 100   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| N/A           | N/A           | -----         | 19            | 3SPF 2"     | 833-839'       |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 1"            | 878           |               |               |             |                |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 40 Sacks Frac Sand               | 833-839                |
| 110 Bbl. Salt Water              |                        |
| 4 Gal. Clay Stay                 |                        |

|                            |          |                                                     |       |    |               |         |  |
|----------------------------|----------|-----------------------------------------------------|-------|----|---------------|---------|--|
| Date of first production   |          | Producing method (flowing, pumping, gas lift, etc.) |       |    |               | Gravity |  |
| 2/28/82                    |          | Pumping                                             |       |    |               | 36      |  |
| Estimated Production -I.P. | Oil      | Gas                                                 | Water | %  | Gas-oil ratio |         |  |
|                            | 25 bbls. | ----- MCF                                           | 50    | 25 | -----         | CFPB    |  |

Disposition of gas (vented, used on lease or sold)

Vented

Perforations

19 shots

OPERATOR

SEK Oil, Inc. LEASE NAME

Roblyer

SEC. 20 TWP. 30 RGE. 16

(E)

(W)

## FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Lime, Oswego                          | 625 | 652    |      |       |
| Shale                                 | 652 | 654    |      |       |
| Lime                                  | 654 | 669    |      |       |
| Shale                                 | 669 | 674    |      |       |
| Lime                                  | 674 | 680    |      |       |
| Sandy shale                           | 680 | 687    |      |       |
| Lime                                  | 687 | 693    |      |       |
| Sandy shale                           | 693 | 729    |      |       |
| Lime                                  | 729 | 731    |      |       |
| shale                                 | 731 | 768    |      |       |
| Coal                                  | 768 | 770    |      |       |
| Shale                                 | 770 | 800    |      |       |
| Sand                                  | 800 | 809    |      |       |
| Shale                                 | 809 | 830    |      |       |
| Sand                                  | 830 | 838    |      |       |
| Sandy shale                           | 838 | 880TD  |      |       |