

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5597 EXPIRATION DATE

OPERATOR Sand Dollar Energy API NO. 15-205-22,813

ADDRESS P.O. Box 183 COUNTY Wilson

Chanute, Kansas 66720 FIELD Unknown

\*\* CONTACT PERSON Courtney Ralston / Susan Ralston PHONE 316-431-0460

PURCHASER Eureka Crude Purchasing LEASE Morton

ADDRESS 111 W 3rd. Eureka, Ks WELL NO. 68

DRILLING Renflow Drilling 1485' Ft. from SN Line and

CONTRACTOR CONTRACTOR ADDRESS 507 East Main 165 Ft. from EW Line of

Chanute, Kansas 66720 the (Qtr.) SEC 13 TWP 28 RGE 15

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1157' PBD n/a

SPUD DATE unk DATE COMPLETED 4/22/83

ELEV: GR unk DF unH KB unk

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Susan Ralston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Susan Ralston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept.

19 83.

PEGGY F. SMITH Neosho County, Kansas My Appt. Exp. 2-2-87

Peggy F. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS RECEIVED SEP 30 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sand Dollar Energy LEASE Morton SEC. 13 TWP. 28. RGE. 15

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil	0	6		
Lime	6	20		
Shale	20	133		
Lime	133	158		
Shale	158	233		
Lime	233	245		
Shale	245	311		
Lime	311	317		
Shale	317	341		
Lime	341	444		
Shale	444	456		
Lime	456	560		
Shale	560	629		
Lime	629	656		
Shale	656	756		
Lime 40'	756	781		
Shale	781	805		
Lime 20'	805	822		
Shale	822	827		
Lime 5'	827	835		
Shale	835	849		
Sandy no odor	849	862		
Shale	862	981		
Coal	981	985		
Shale	985	1022		
Sand Oil	1022	1036		
Coal	1036	1040		
Shale	1040	1108		
Sandy Shale	1108	1124		
Sand Oil	1124	1143		
White Sand no odor	1143	1200		

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 30 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	unknown	7"	unknown	70'	unknown		
Production	6 1/4	27/8	unknown	1169'	common	220	2% flo seal 5% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7 shots	2 1/8 alum	1135-1138

  

Size	Setting depth	Packer set at
2 7/8	1169'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 bbls water 10 sacks sand (16-30)	1135-1138

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations 1135-1138