

Mailed in
6/25/82

Revised

AFFIDAVIT OF COMPLETION FORM

CO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # (not available yet) EXPIRATION DATE

OPERATOR Pintail Petroleum/John Jay API NO. 15-047-21,025 0000

ADDRESS 405 Century Plaza Darrah, Jr. COUNTY Edwards

Wichita, Kansas 67202 FIELD

** CONTACT PERSON John Jay Darrah, Jr. PROD. FORMATION Lansing, Kansas C
PHONE (316) 263-2253

PURCHASER Clear Creek LEASE Palmitier

ADDRESS Century Plaza Building WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION C NW 1/4 SW 1/4

DRILLING CONTRACTOR Mallard Drilling Co., Inc. 660 Ft. from east Line and

ADDRESS 405 Century Plaza Ft. from Line of

Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 16 TWP 25 S RGE 16 W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 5059 PBTD

SPUD DATE 4/01/82 DATE COMPLETED 4/9/82

ELEV: GR 2085 DF 2090 KB 2092

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE applied for

Amount of surface pipe set and cemented 373' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Jay Darrah, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1982.

Christine R. ...
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/25/84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 5 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO Pintail Petroleum, Ltd.
 OPERATOR John Jay Darrah, Jr. LEASE Palmitier

ACO-1 WELL HISTORY
 SEC. 16 TWP. 25S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3718			
Lansing/KC	3868			
Cherokee	4327			
Mississippi	4401			
Kinderhook	4437			
K/Sand	4458			
Viola	4495			
Simpson	4683			
Arbuckle	4779			
5/6/82-cleaned hole out to 5040-logged hole, Neutron Gamma Caliper. Plugged hole at 4550'.				
Drilled plug 5/29/82.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24#	382	common	325	3% gel, 2% CaCl
Prod.	7 7/8	5 1/2	15½#	4823	60/40 poz.	225	5 lb. gilsonite per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4458-4460
Size	Setting depth	Pecker set at			
2 1/16	1st. -4400 2nd. 4500	4500	2		3898-3900

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 750 gal MCA	4458-4460
Acidized with 750 gal MCA	3898-3900

Date of first production 6/18/82	Producing method (flowing, pumping, gas lift, etc.) pump test	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 48 bbls.	Gas none MCF
	Water 65% %	Gas-oil ratio 0.005
Disposition of gas (vented, used on lease or sold)		Perforations

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 STATE CORPORATION COMMISSION

OCT 5 1983
 CFPB

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 Wichita, Kansas