

AFFIDAVIT OF COMPLETION FORM

**COPY** ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. Core Hole 15097 600030000

ADDRESS 209 East William

COUNTY Kiowa

Wichita, Ks. 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON B. Lynn Herrington

PROD. FORMATION \_\_\_\_\_

PHONE 262-6489

LEASE Charlene #1

PURCHASER \_\_\_\_\_

WELL NO. Core Hole #8

ADDRESS \_\_\_\_\_

WELL LOCATION NW SE Sec. 26-27S-19W

DRILLING TGT Petroleum Corp.

1930 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

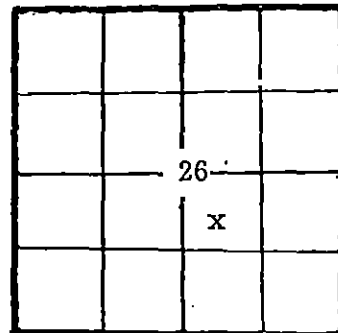
1970 Ft. from East Line of

ADDRESS 209 East William

the SE SEC. 26 TWP. 27S RGE. 19W

Wichita, Ks. 67202

PLUGGING Halliburton Services



WELL PLAT

CONTRACTOR \_\_\_\_\_

ADDRESS Pratt, Ks.

KCC \_\_\_\_\_

TOTAL DEPTH 1260 PBD \_\_\_\_\_

KGS \_\_\_\_\_

SPUD DATE 3/16/82 DATE COMPLETED 3/24/82

MISC \_\_\_\_\_

(Office Use)

ELEV: GR 2225 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	5 1/2"	15	216'	Halliburton Common	45	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

	RECEIVED STATE CORPORATION COMMISSION SEP 16 1983 CONSERVATION DIVISION Wichita, Kansas

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 205'

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Gravel	0	150		
Clay & Sandstone Strks	150	180		
B. Shale	180	250		
Dakota Sandstone & Shale	250	455		
Red Bed	455	616		
Red Bed & Lime Strks	616	660		
Red Bed	660	1260		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, \_\_\_\_\_

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Charlene LEASE, AND IS DULY AUTHORIZED TO MAKE  
Core Hole

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT ~~XXXX~~ NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_  
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF April 1982

*Judith K. Moser*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 17, 1985

