

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5262 EXPIRATION DATE 6-30-83 189

OPERATOR Tom F. Marsh, Inc. API NO. 15-289-20,621 0000

ADDRESS P.O. Box 1869 COUNTY Stevens

Liberal, KS 67901 FIELD Panoma

** CONTACT PERSON Keith Hill PROD. FORMATION Council Grove
PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE Rickart

ADDRESS P.O. Box 828 WELL NO. 1

Liberal, KS 67901 WELL LOCATION C NE

DRILLING Cheyenne Drilling 1320 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 916 1320 Ft. from East Line of (E)

Garden City, KS 67846 the NE (Qtr.) SEC 36 TWP 34S RGE 39W (W).

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS _____

TOTAL DEPTH 3280 PBTD 3274

SPUD DATE 11-23-82 DATE COMPLETED 12-14-82

ELEV: GR 3274.5 DF 3277 KB 3279.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 615' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

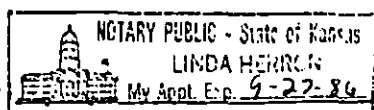
Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

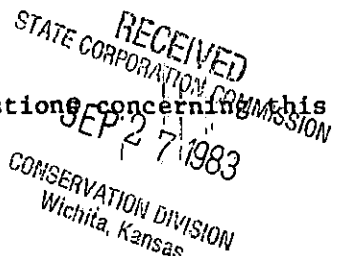
Keith Hill
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 19 83.

MY COMMISSION EXPIRES



Linda Herron
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tom F. Marsh, Inc.

LEASE Rickart

SEC. 36 TWP. 34S RGE. 39W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Surface Hole	0	615'		
Clay, Glorietta Sand	615'	1400'		
Sand and shale	1400'	1746'		
Anhydrite	1746'	1754'		
Anhydrite and shale	1754'	1910'		
Shale	1910'	3280'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	615'	Lite Class H	200 100	2% cc, 1/2# flocc 3% cc
Production	7-7/8	5-1/2"	15.5#	3280'	50/50 POZ	150	6% gel, 12 1/2# gil 2% gel, 18% salt 12 1/2# gilsonite, .75% TIC, .2% D-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP	2954'-3223'

TUBING RECORD

Size	Setting depth	Pecker set or
1 1/2"	3215.50'	None

2-3/8" 40.50' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2954-3223'
120,000 gallons gelled water and 220,000# 20/40 sand	2954-3223'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline conn.	Flowing	.704

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	59 MCF	0 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)

Sell to Panhandle Eastern Pipeline

Perforations 2954'-3223'