

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 189-20,587 0000

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD N. Gentzler

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION

PHONE 303/572-2696

PURCHASER Northern Natural Gas Company LEASE L. Porter Unit

ADDRESS 2223 Dodge Street WELL NO. #3

Omaha, Nebraska 68102 WELL LOCATION NE/4 SE/4 SE/4

DRILLING Johnson Drilling Company, Inc. 1250 Ft. from South Line and

CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 1250 Ft. from East Line of

Oklahoma City, OK 73112 the SE(1/4) SEC 21 TWP 32S RGE 37(W).

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 6300' PBTD 4764'

SPUD DATE 9/19/82 DATE COMPLETED T/A 3/25/83

ELEV: GR 3142' DF KB 3155'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~API~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117710.

Amount of surface pipe set and cemented 1770' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. R. Ross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W R Ross (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of April, 1983.

Judith A. Olsen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 25 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Mobil Oil Corporation LEASE L. Porter Ut. #3 TWP. 32S RGE 27W

(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, Clay & Sand	0'	320'		
Red bed & Shale	320'	760'		
Sand & Shale	760'	1760'		
Anhydrite	1760'	1770'		
Shale	1770'	2520'		
Lime & Shale	2520'	6300'		
<p>**Chester Zone 6052/6119' OA tested water. Bridge plug set at 6000' and capped with 5 sx. cement. Marmaton Zone 4958/4978 tested water. Bridge plug set at 4810' and capped with 5 sx. cement on 3/25/83. Plugging procedure approved verbally by Richard Lacey, KCC 3/24/83.</p> <p>--Temporary abandonment is requested; Chester and Marmaton Zones are abandoned and hole was filled with 9# gal. drilling mud. The unit contains a Council Grove producing well. In the event the existing Council Grove producer becomes unproductive due to mechanical or reservoir problems, or if the spacing for the unit is changed, this well could be utilized as a Council Grove replacement or additional well.</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1770	Class H	500	12% gel + 3% CaCl ₂
	7 7/8"	5 1/2"	14#	6285	Class H	185	3% CaCl ₂
							10% salt, 2% defoamer
							50/50 Poz, 10% salt
							+ 1/2# floccle/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

KANSAS CORPORATION COMMISSION

PLEASE TYPE ALL INFORMATION

TEMPORARILY ABANDONED WELLS
(To be filed by January 1, yearly)
ALL REQUESTED INFORMATION MUST BE SHOWN

Approved until _____
Not Approved

OPERATOR LIC.# 5208 (expires 6/30/83)
DATE 3/28/83
OPERATOR NAME Mobil Oil Corporation
MAILING ADDRESS P. O. Box 5444
CITY, STATE Denver, CO ZIP 80217
CONTACT PERSON C. J. Park PHONE 303/572-2696
SIGNATURE OF OPERATOR C. J. Park

SEC. 21 TWP. 32S RGE. 37 E/W COUNTY Stevens LEASE NAME L. Porter Unit
TOTAL # WELLS ON LEASE: - #OIL 0 #GAS 1 #INPUT 0 #SWD 0 #TA 0
WHERE IS THE PRODUCED WATER FROM THIS LEASE GOING?
DOCKET NO. CD-117710 (CHECK ONE): SWD X REP _____ WF _____ PM _____ TER _____
COUNTY Stevens LEASE NAME Hill SWDW WELL NO. 2
SEC. 3 TWP. 33S RGE. 37 E/W WELL LOCATION NW/4 (10A in 1/4)
(CHECK ONE:) PERMITTED OPERATOR X PARTICIPATING OPERATOR _____

WELL NO.	L. Porter Ut. 3	DATE SHUT-IN (TA)	FORMATION	TOTAL DEPTH	SURFACE CASING		CMT AMT	CONDITION OF CASING	OTHER CASING		CONDITION OF CASING	
					SIZE	DEPTH			SIZE	DEPTH		
		<u>3/25/83</u>	<u>None open</u>	<u>6300'</u>	<u>9 5/8</u>	<u>1770</u>	<u>685 sx.</u>	<u>new</u>	<u>5 1/2</u>	<u>6285'</u>	<u>955 sx</u>	<u>new</u>

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL, 1250' FSL, 1250' FEL, Sec. 21-T32S-R37W
Chester Zone 6052'/6119' OA tested water. Bridge plug set at 6000' and capped w/5 sx. cmt. Marmaton Zone 4958'/4978' tested water. Bridge plug set at 4810' and capped with 5 sx cmt. on 3/25/83. Plugging procedure approved verbally by Richard Lacey, Kansas State Commission on 3/24/83.

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.
Temporary abandonment is requested. Chester & Marmaton Zones are abandoned; and hole was filled w/9#/gal. drilling mud. The Unit contains a Council Grove producing well. In the event the existing Council Grove producer becomes unproductive due to mechanical or reservoir problems, or if the spacing for the unit is changed, this well could be utilized as a Council Grove replacement or additional well.

CP-111 - REV. 12-82
(OVER)

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