For KCC Use: 03/09/2014



KANSAS CORPORATION COMMISSION

Form C-1 March 2010

District #	NSERVATION DIVISION Form must be Typed
SGA? Yes Notice Of I	NTENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC fiv Form KSONA-1, Certification of Compliance with the Kansa	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 03/17/2014	Spot Description:
month day year	NW - SW - SW - NW Sec. 19 Twp. 27 S. R. 17 XE W
OPERATOR: License#34046	(a/a-a/a) 3090 [eet from N / X S Line of Section
Name: Laymon, Michael	5115 feet from E / W Line of Section
Address 1: 1206 N GROVE	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: YATES CENTER State: KS Zip: 66783 +	County: Wilson
Contact Person: Michael Laymon	Lease Name: Thorsell Well #; 9
Phone: 620-496-8638	Field Name: Buffalo-Vilas
CONTRACTOR: License#_ 32710	Is this a Prorated / Spaced Field?
Name: Laymon Oil II, LLC	Target Formation(s): Bartelsville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
	Ground Surface Elevation: 1040 Estimatedfeet MSL
☐ Storage ☐ Storage ☐ Storage ☐ Storage ☐ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1000
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KGC DKT #:	
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