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CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N WATERFRONT PKWY

Address 2: SUITE #200

City: WICHITA State: KS Zip: 67206 + 6602

Contact Person: William H. Blagrove

Phone: (316) 264-8378

CONTRACTOR: License # 5123

Name: Pickerel Drilling Company, Inc.

Wellsite Geologist: Dave Goldak

Purchaser: Plains Marketing, L.P.

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

06/11/2012

06/23/2012

08/29/2012

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-109-21099-00-00

Spot Description:

NW NE SE NW Sec. 17 Twp. 15 S. R. 33 ☐ East ☒ West

1584 Feet from ☒ North / ☐ South Line of Section

2179 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Logan

Lease Name: Wray Well #: 1-17

Field Name: Wildcat

Producing Formation: Johnson & Marmaton

Elevation: Ground: 2895 Kelly Bushing: 2902

Total Depth: 4620 Plug Back Total Depth: 4565

Amount of Surface Pipe Set and Cemented at: 292 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set: 2273 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Production Engineer

Date: 10/10/2012

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: 10/11/12 ~ 10/19/14

☐ Confidential Release Date:☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Dg Date: 10/15/12

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Wray Well #: 1-17
 Sec. 17 Twp. 15 S. R. 33 ☐ East ☒ West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Array Induction Shallow Focused Elec. Log. Compact Phot Density Compensated Neutron Log. Compensated Sonic w/Integrated Transit Time Log. Micro Resistivity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	292	Common	175	2% gel, 3% CC
Production	7.875	5.50	15.5	4612	Common	490	St1: 10% CC, 6% Gyp, 2% Gel St2: 3% CC, 8% Gel, 1/4lb Celluloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4446-4452	2000 gal 15% Acid	4446-4452
4	4296-4300, 4267-4273, 4244-4236, 4233-4235, 4224-4228	3500 gal Acid, Cmt Sqzd w/150 SX	4228-4296
4	4233-4244, 4210-4216	2500 Gal 15% Acid, Cmt Sqd w/250 sx	4210-4244
4	4233-4244	500 Gal 15% Acid	4233-4244

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4500</u> Packer At: <u>4194</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>08/29/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>
Gas-Oil Ratio <u>0</u>		Gravity <u>32</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Johnson: <u>4446-4452</u> Marmaton: <u>4233-4244</u>
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Formation Tops: Wray 1-17 API # 15-109-21099-00-00

Formation Tops:

Name:	Top of Formation:	Datum:
Top of Anhydrite	2284	+618
Base of Anhydrite	2303	+599
Stotler Ls	3432	-530
Heebner Sh	3799	-897
Lans. A Zone	3843	-941
Lans. D Zone	3929	-1027
Muncie Creek Sh	4016	-1114
L/KC J Zone	4087	-1185
Stark Sh	4105	-1203
Base / KC	4195	-1293
Marmaton	4225	-1323
Altamont	4266	-1364
Cherokee Sh	4360	-1458
Lwr Cherokee Sh	4392	-1490
Lwr Cherokee Ls	4396	-1494
Johnson Zone	4437	-1535
Mississippian	4531	-1629

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Centering & indexing services

Date 6.12.12 District OKlay, 14 Ticket No. 34500
Company Starbar Oil Corp, Inc Rig Pickrell 10
Lease 11/17 Well No. 1-17
County Hogan State KS
Location 17-15-33 Field
Pence R., 2E, 7N, 14E, Smt
CASING DATA: Conductor ☐ PTA ☐ Squeeze ☐ Misc ☐
Surface ☒ Intermediate ☐ Production ☐ Liner ☐
Size 8 5/8 Type How Weight 24.4 Collar

Casing Depth: Top RB Bottom 292.47

Drill Pipe: Size 12 1/4 Weight 297 Collars
Open Hole: Size 12 1/4 T.O. 297 ft. P.B. to ft.

CAPACITY FACTORS:

Casing:	Bbls/Lin. ft.	10637	Lin. ft./Bbl.
Open Holes:	Bbls/Lin. ft.		Lin. ft./Bbl.
Drill Pipe:	Bbls/Lin. ft.		Lin. ft./Bbl.
Annulus:	Bbls/Lin. ft.		Lin. ft./Bbl.
	Bbls/Lin. ft.		Lin. ft./Bbl.

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type Clear 37°C

Amt. 175 Sks Yield 1.34 Excess _____
ft³/sk Density 15.02 PPG _____

TAIL: Pump Time _____ hrs. Type _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used Y22, Terry

Bulk Email, 347. E7-6100

Float Equip: Manufacturer _____

Shoe Type _____ Depth _____

Float Type _____ Depth _____

Centralizers: Quantity _____ Pkg. Top _____ Blm. _____

Stage Collar _____

Special Equip. _____

Disp. Fluid Type	water	Am't	17.67	Ab's Weight	PPG
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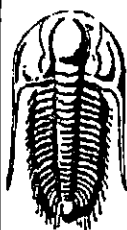
Mud Type _____ Weight _____ PPG _____

CEMENTER La Reno.

[illegible]

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.

THANK YOU



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp, Inc
1625 N Waterfront Pkwy
Wichita, Ks 67206
ATTN: Dave Goldak

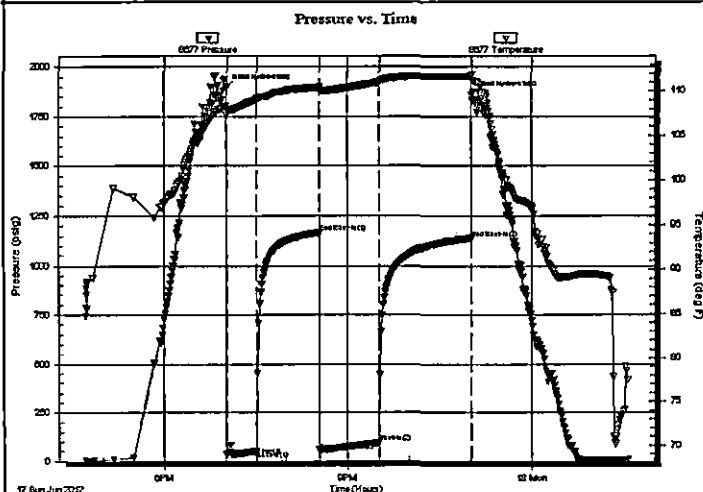
17 15s 33w Logan, Ks
Wray #1-17
Job Ticket: 48780 DST#: 1
Test Start: 2012.06.17 @ 16:43:00

GENERAL INFORMATION:

Formation: **LKC C-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:01:15
Time Test Ended: 01:34:00
Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walter
Unit No: 53
Interval: 3892.00 ft (KB) To 3967.00 ft (KB) (TVD)
Reference Elevations: 2902.00 ft (KB)
Total Depth: 3967.00 ft (KB) (TVD) 2895.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

Serial #: 8677 Outside
Press@RunDepth: 95.21 psig @ 3893.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.17 End Date: 2012.06.18 Last Calib.: 2012.06.18
Start Time: 16:43:05 End Time: 01:34:00 Time On Btm: 2012.06.17 @ 19:01:00
Time Off Btm: 2012.06.17 @ 23:01:15

TEST COMMENT: IF: 5" blow.
IS: No return.
FF: 5 1/2" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1895.46	108.27	Initial Hydro-static
1	30.62	107.37	Open To Flow (1)
30	51.23	109.06	Shut-In(1)
92	1165.60	110.40	End Shut-In(1)
92	54.37	110.10	Open To Flow (2)
150	95.21	111.00	Shut-In(2)
240	1140.22	111.64	End Shut-In(2)
241	1862.81	111.89	Final Hydro-static

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Recovery

Length (ft)	Description	Volume (bbl)
150.00	mcw 35m 65w (oil puddle on top)	1.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp, Inc
1625 N Waterfront Pkwy
Wichita, Ks 67206
ATTN: Dave Goldak

17 15s 33w Logan, Ks
Wray #1-17
 Job Ticket: 48780 **DST#:1**
 Test Start: 2012.06.17 @ 16:43:00

GENERAL INFORMATION:

Formation: **LKC C-D**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 19:01:15
 Time Test Ended: 01:34:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walter
Unit No: 53

Interval: 3892.00 ft (KB) To 3967.00 ft (KB) (TVD)
Total Depth: 3967.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good

Reference Elevations: 2902.00 ft (KB)
2895.00 ft (CF)
KB to GR/CF: 7.00 ft

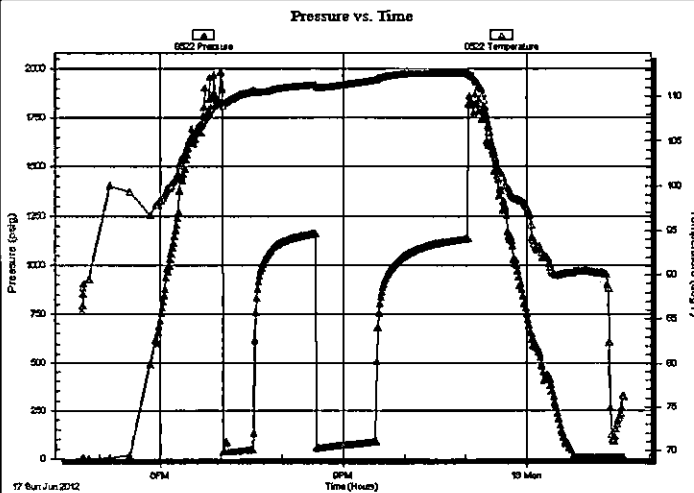
Serial #: 8522 Inside

Press@RunDepth:	pslg @	3893.00 ft (KB)
Start Date:	2012.06.17	End Date:
Start Time:	16:43:05	End Time:

Capacity:	8000.00	psig
Last Calib.:	2012.06.18	
Time On Btrc:		
Time Off Btrc:		

TEST COMMENT:

IF: 5" blow .
IS: No return.
FF: 5 1/2" blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
			<div style="text-align: right;"> RECEIVED OCT 11 2 KCC WICH </div>

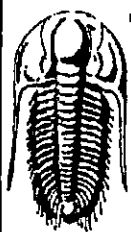
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Recovery

Length (ft)	Description	Volume (bbl)
150.00	mcw 35m 65w (oil puddle on top)	1.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp, Inc

17 15s 33w Logan, Ks

1625 N Waterfront Pkwy
Wichita, Ks 67206

Wray #1-17

Job Ticket: 48780

DST#: 1

ATTN: Dave Goldak

Test Start: 2012.06.17 @ 16:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	mcw 35m 65w (oil puddle on top)	1.492

Total Length: 150.00 ft Total Volume: 1.492 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .313 @ 70F = 23,000ppm

Sampler data 27000 ml water / 3,000 ml Mud

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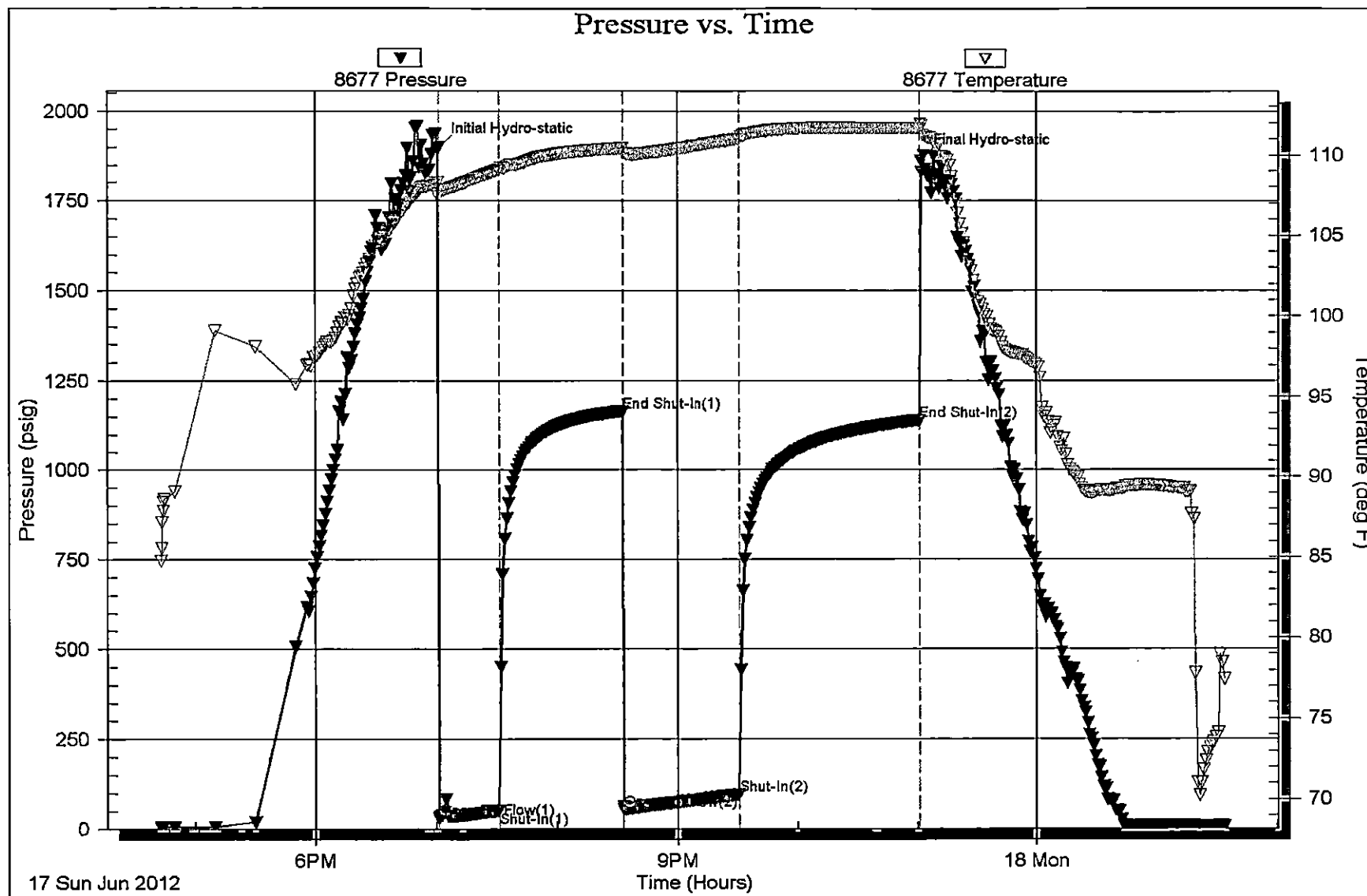
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Serial #: 8677

Outside Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 48780

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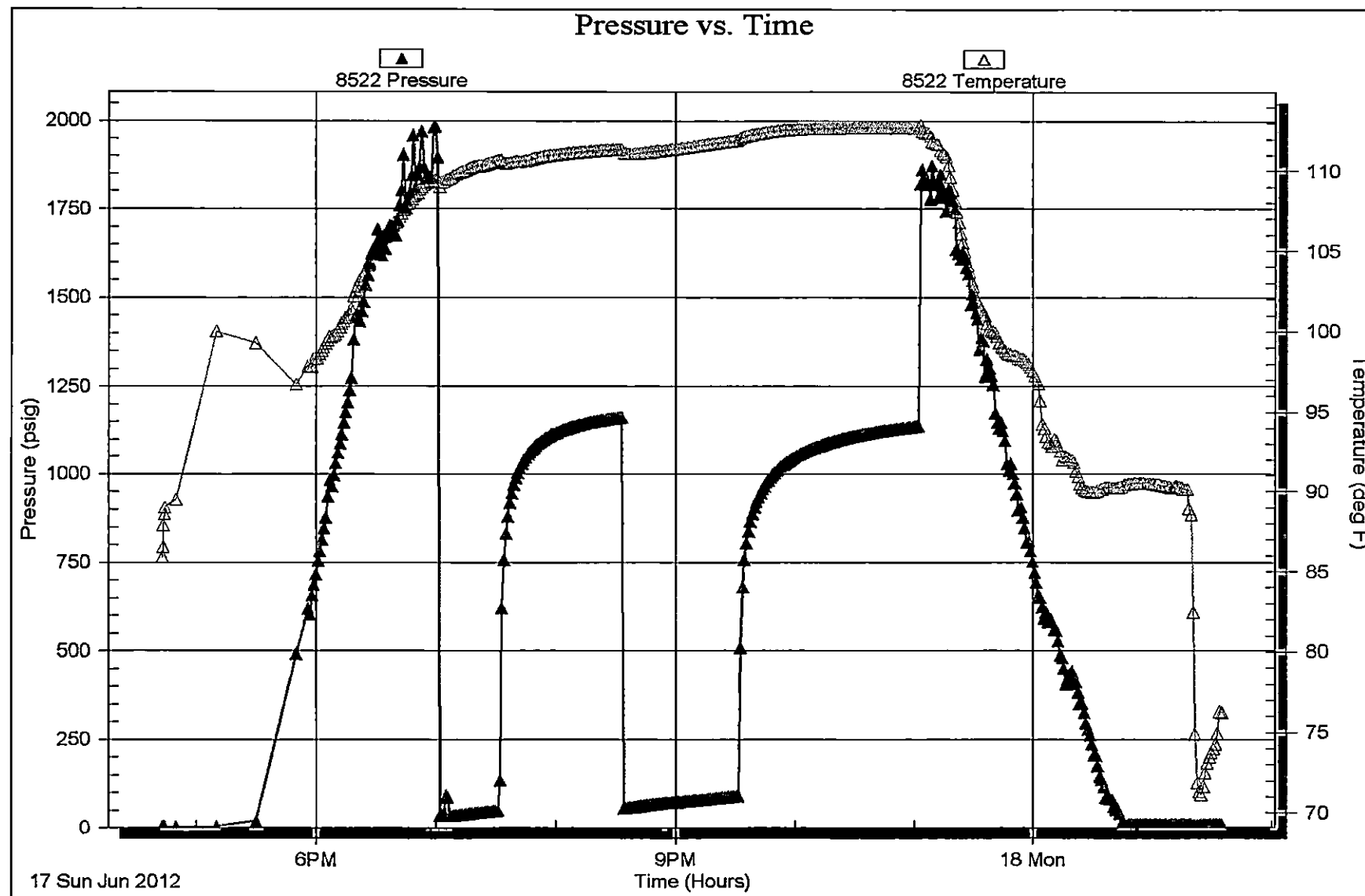
Serial #: 8522

Inside

Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 1

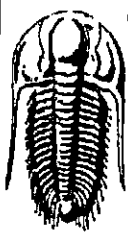


Trilobite Testing, Inc

Ref. No: 48780

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp, Inc
1625 N Waterfront Pkwy
Wichita, Ks 67206
ATTN: Dave Goldak

17 15s 33w Logan, Ks
Wray #1-17
Job Ticket: 48781 **DST#: 2**
Test Start: 2012.06.19 @ 19:18:00

GENERAL INFORMATION:

Formation: **Marmaton-Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:59:00

Time Test Ended: 05:27:00

Interval: **4216.00 ft (KB) To 4312.00 ft (KB) (TVD)**

Total Depth: **4312.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 53

Reference Elevations: 2902.00 ft (KB)

2895.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8522

Inside

Press@RunDepth: 235.97 psig @ 4217.00 ft (KB)

Start Date: 2012.06.19

End Date:

2012.06.20

Start Time: 19:18:05

End Time:

05:27:00

Capacity: 8000.00 psig

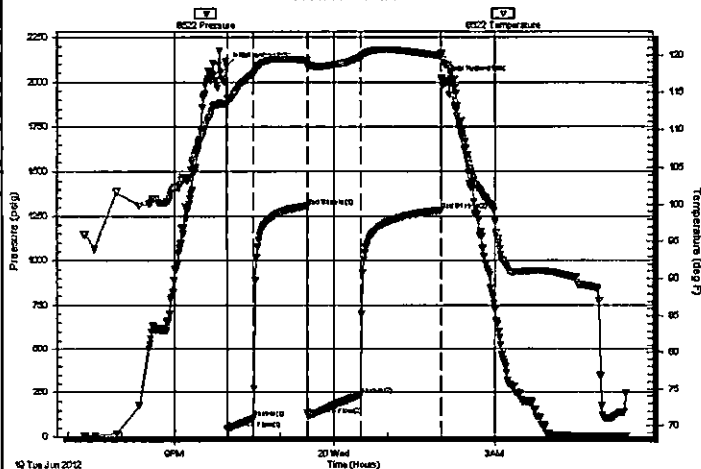
Last Calib.: 2012.06.20

Time On Btm: 2012.06.19 @ 21:58:15

Time Off Btm: 2012.06.20 @ 02:00:30

TEST COMMENT: IF: BOB @ 9 min.
IS: 3" Return.
FF: BOB @ 12 min.
FS: 1 1/2" Died back to 1/4"

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.47	113.46	Initial Hydro-static
1	43.10	113.51	Open To Flow (1)
31	105.95	117.53	Shut-In(1)
91	1305.89	119.27	End Shut-In(1)
93	120.68	118.72	Open To Flow (2)
152	235.97	119.69	Shut-In(2)
242	1282.40	119.89	End Shut-In(2)
243	2015.33	120.27	Final Hydro-static

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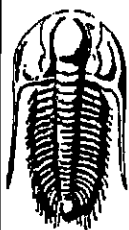
Recovery

Length (ft)	Description	Volume (bbl)
124.00	MCO 20m 80o	1.23
434.00	GO 10g 90o	4.32
0.00	180' weak gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp, Inc

17 15s 33w Logan, Ks

1625 N Waterfront Flwy
Wichita, Ks 67206

Wray #1-17

Job Ticket: 48781

DST#: 2

ATTN: Dave Goldak

Test Start: 2012.06.19 @ 19:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MCO 20m 80o	1.233
434.00	GO 10g 90o	4.317
0.00	180' weak gas in pipe	0.000

Total Length: 558.00 ft Total Volume: 5.550 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler- 5 cubic ft gas 2700ml oil 100ml mud pressure 520 lbs

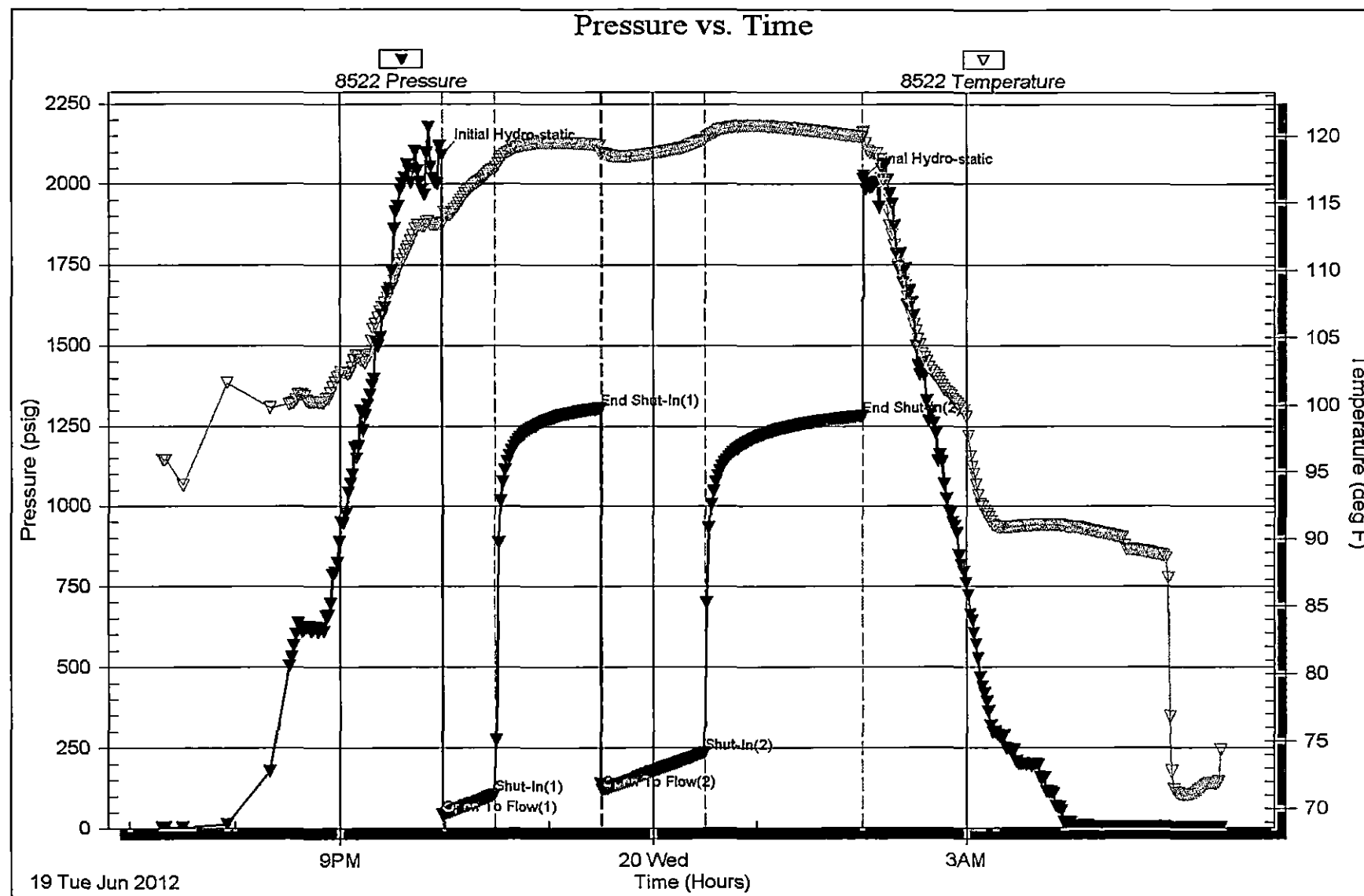
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Serial #: 8522

Inside Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 2



Trilobite Testing, Inc

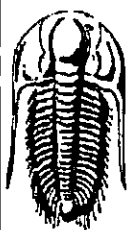
Ref. No: 48781

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1625 N Waterfront Pkwy
Wichita, Ks 67206
ATTN: Dave Goldak

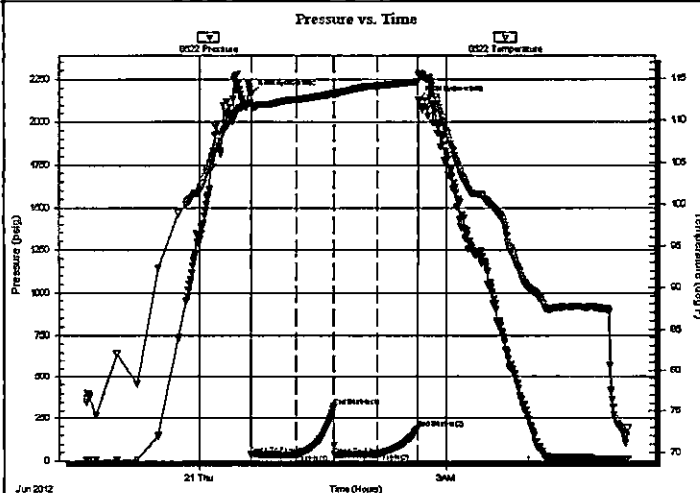
17 15s 33w Logan, Ks
Wray #1-17
Job Ticket: 48782 **DST#: 3**
Test Start: 2012.06.20 @ 22:38:00

GENERAL INFORMATION:

Formation: **Ft. Scott- Cher.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:37:45
Time Test Ended: 05:11:45
Interval: **4338.00 ft (KB) To 4410.00 ft (KB) (TVD)**
Total Depth: **4410.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Sam Esparza
Unit No: 53
Reference Elevations: 2902.00 ft (KB)
2895.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8522 Inside
Press@RunDepth: 41.22 psig @ 4339.00 ft (KB)
Start Date: 2012.06.20 End Date: 2012.06.21
Start Time: 22:38:05 End Time: 05:11:44
Capacity: 8000.00 psig
Last Calib.: 2012.06.21
Time On Btm: 2012.06.21 @ 00:37:15
Time Off Btm: 2012.06.21 @ 02:40:00

TEST COMMENT: IF: 2 1/2" Blow
IS: No Return
FF: 3 1/2" Blow
FSI: No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2164.48	112.07	Initial Hydro-static
1	37.97	111.50	Open To Flow (1)
34	37.53	112.46	Shut-In(1)
61	324.35	113.22	End Shut-In(1)
62	35.44	113.16	Open To Flow (2)
93	41.22	114.13	Shut-In(2)
122	190.33	114.60	End Shut-In(2)
123	2131.37	115.47	Final Hydro-static

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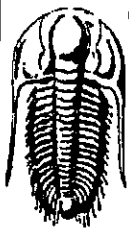
Recovery

Length (ft)	Description	Volume (bbl)
50.00	ocm 10o 90m	0.50

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp, Inc

17 15s 33w Logan, Ks

1625 N Waterfront Pkwy
Wichita, Ks 67206

Wray #1-17

Job Ticket: 48782

DST#: 3

ATTN: Dave Goldak

Test Start: 2012.06.20 @ 22:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	ocm 10o 90m	0.497

Total Length: 50.00 ft Total Volume: 0.497 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler- 2500 ml oil 500 ml ocm

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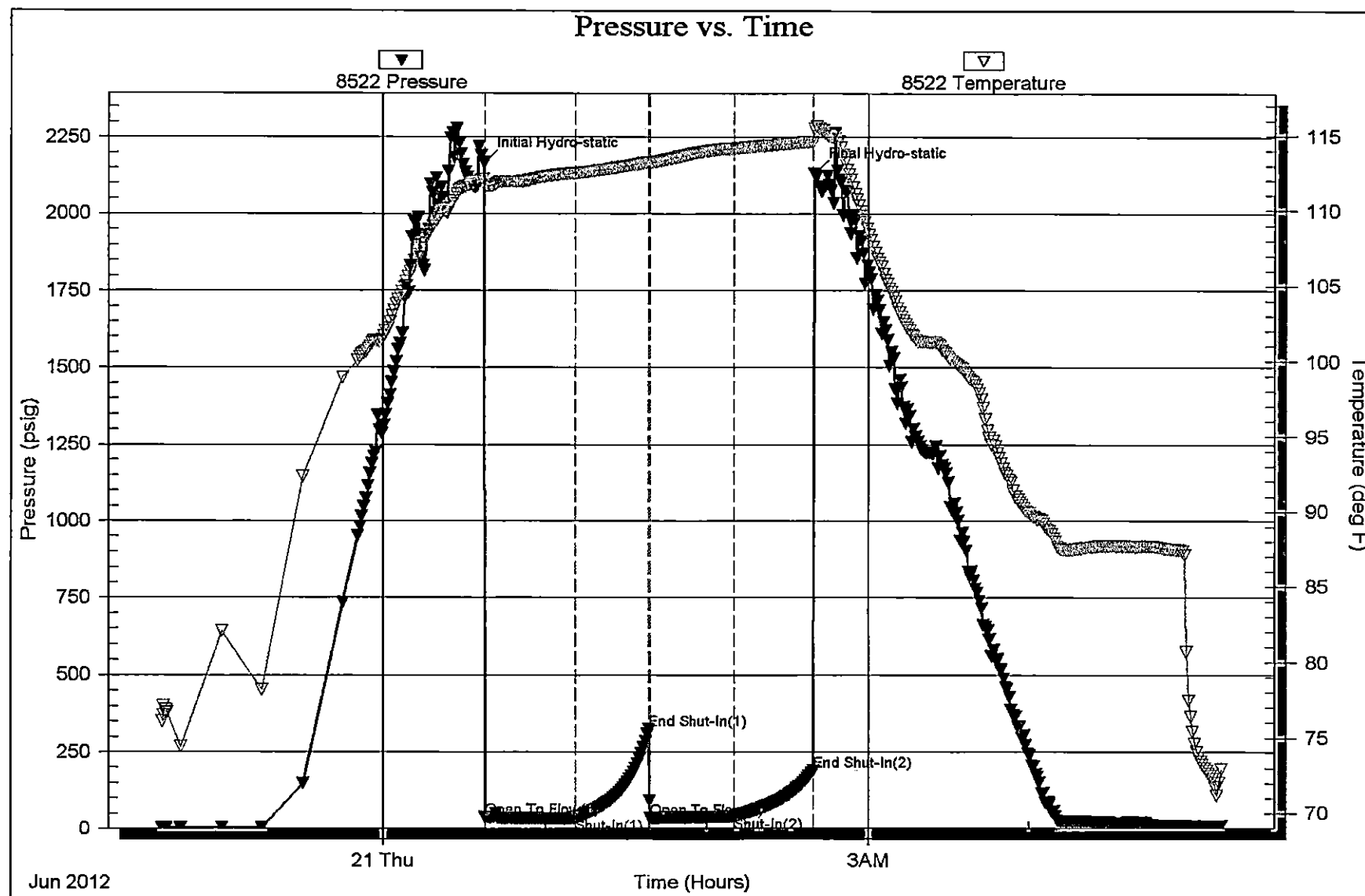
Serial #: 8522

Inside

Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 48782

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Printed: 2012.06.21 @ 08:12:41



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp, Inc
1625 N Waterfront Flwy
Wichita, Ks 67206
ATTN: Dave Goldak

17 15s 33w Logan, Ks
Wray #1-17
Job Ticket: 48783 **DST#: 4**
Test Start: 2012.06.21 @ 20:28:00

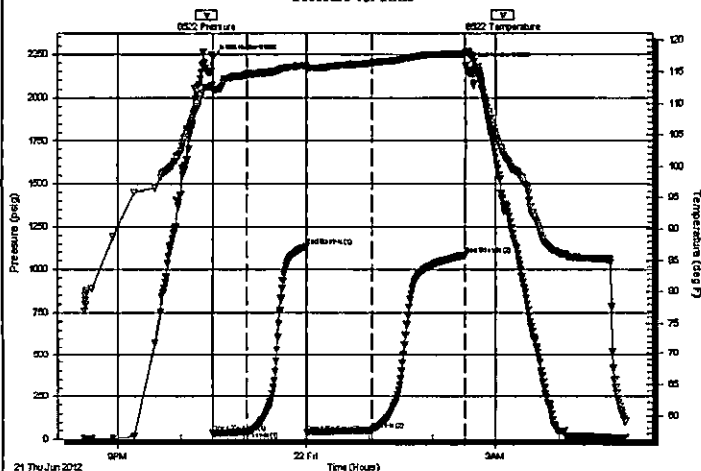
GENERAL INFORMATION:

Formation: **Johnson**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 22:30:00
Time Test Ended: 05:03:15
Test Type: Conventional Bottom Hole (Reset)
Tester: Sam Esparza
Unit No: 53
Interval: **4408.00 ft (KB) To 4497.00 ft (KB) (TVD)**
Reference Elevations: 2902.00 ft (KB)
Total Depth: **4497.00 ft (KB) (TVD)**
2895.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: 7.00 ft

Serial #: 8522 **Inside**
Press@RunDepth: 55.53 psig @ 4409.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.21 End Date: 2012.06.22 Last Calib.: 2012.06.22
Start Time: 20:28:05 End Time: 05:03:15 Time On Btm: 2012.06.21 @ 22:29:45
Time Off Btm: 2012.06.22 @ 02:31:45

TEST COMMENT: IF: 6" Blow.
IS: No return.
FF: BOB @ 21 min.
FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2231.95	112.81	Initial Hydro-static
1	36.18	112.09	Open To Flow (1)
33	42.93	114.57	Shut-In(1)
91	1134.24	115.94	End Shut-In(1)
91	37.93	115.63	Open To Flow (2)
153	55.53	116.42	Shut-In(2)
242	1084.33	117.85	End Shut-In(2)
242	2183.54	118.25	Final Hydro-static

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OCT 11 2012
KCC WICHITA

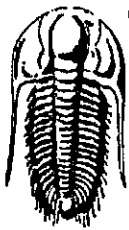
Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCO 20m 80o	0.60
10.00	OCM 40o 60m	0.10

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp, Inc

17 15s 33w Logan, Ks

1625 N Waterfront Pkwy
Wichita, Ks 67206

Wray #1-17

Job Ticket: 48783

DST#: 4

ATTN: Dave Goldak

Test Start: 2012.06.21 @ 20:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MCO 20m 80o	0.597
10.00	OCM 40o 60m	0.099

Total Length: 70.00 ft Total Volume: 0.696 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler- 3000ml oil

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OCT 11 2012
KCC WICHITA

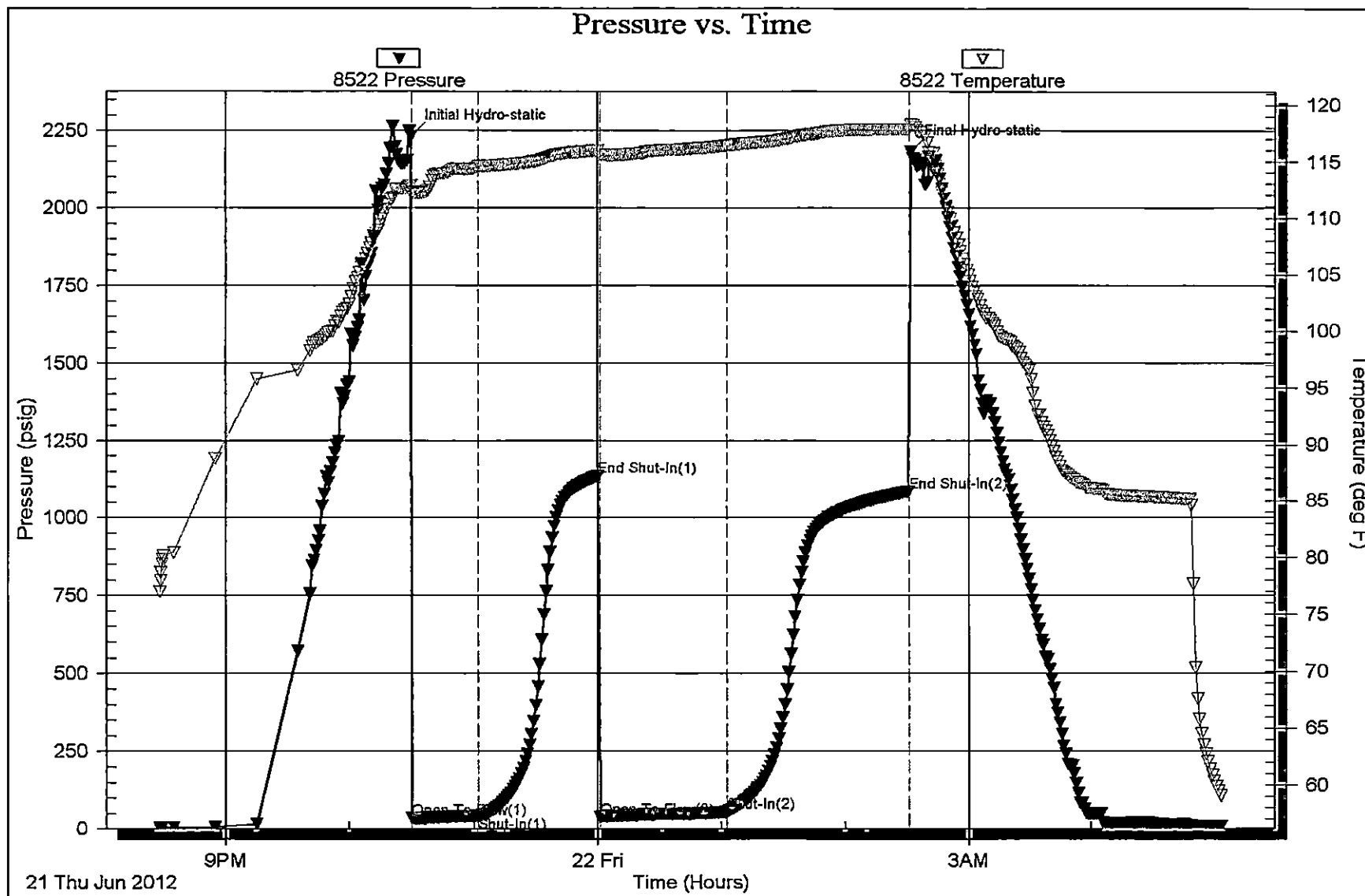
Serial #: 8522

Inside

Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 48783

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OCT 11 2012

Printed: 2012.06.22 @ 06:26:01

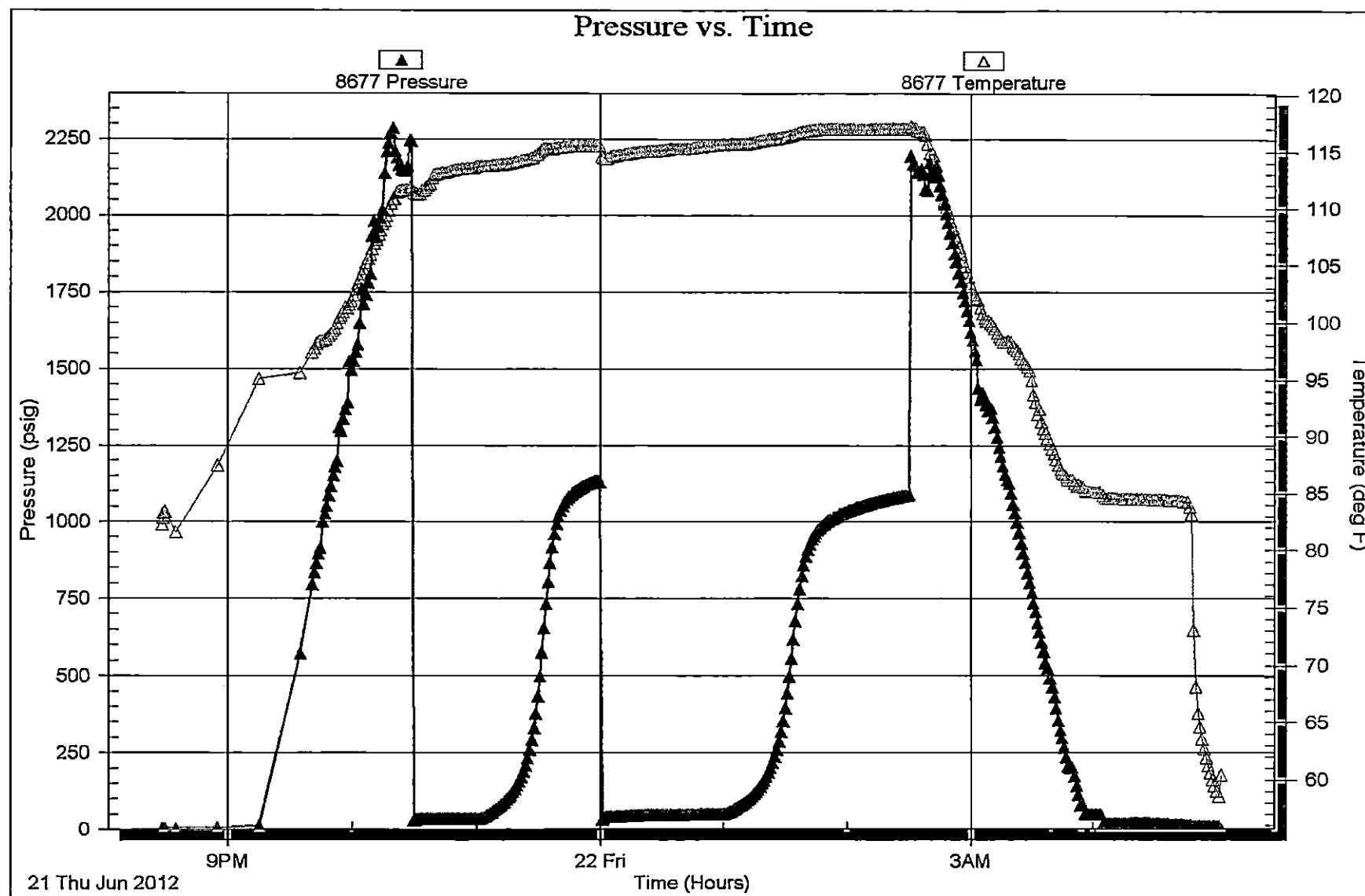
KCC WICHITA

Serial #: 8677

Outside Stelbar Oil Corp, Inc

Wray #1-17

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 48783

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OCT 11 2012
KCC WICHITA

Printed: 2012.06.22 @ 06:26:02

STELBAR OIL CORPORATION, INC.

1625 NORTH WATERFRONT PARKWAY, SUITE #200

WICHITA, KANSAS 67206-6602

Telephone : (316) 264-8378

Fax : (316) 264-0592

October 11, 2012

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room #2078
Wichita, KS 67202-3802

Attn.: Steve Bond, Environmental Scientist
Deanne Garrison

Re: Wray #1-17
1584' FNL – 2179' FWL (NW/4 NE/4 SE/4 NW/4)
Section 17-T15S-R33W
Logan County, Kansas

RECEIVED
OCT 11 2012
KCC WICHITA

Dear Mr. Bond and Ms. Garrison:

Please find enclosed the following information regarding the above-referenced well:

1. ACO-1 / WellCompletion Form (Original plus 2 copies)
(This report was due October 8, 2012 and is being petitioned for a 30-day extension with the ability to maintain the 2 Yr. Confidentiality of the Wray #1-17's completion.)
2. Cement Tickets – Surface & Production
3. Drill Stem Tests (1-4)
4. Geological Report
5. Compensated Sonic w/Integrated Transit Time Log
6. Compact Photo Density Compensated Neutron Log
7. Array Induction Shallow Focused Electric Log
8. Micro Resistivity Log
9. Sonic Cement Bond Log

If you have any questions regarding this information, please contact our office at your convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.

William H. Blagrove

William H. Blagrove
Production Engineer

WHB/glk
Enclosures

xc: Kansas Geological Survey
Michael E. Dealy, Manager Wichita Operations
4150 Monroe Street
Wichita, KS 67209

STELBAR OIL CORPORATION, INC.

1625 NORTH WATERFRONT PARKWAY, SUITE #200

WICHITA, KANSAS 67206-6602

Telephone : (316) 264-8378

Fax : (316) 264-0592

October 11, 2012

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room #2078
Wichita, KS 67202-3802

Attn.: Steve Bond, Environmental Scientist

Re: Wray #1-17
1584' FNL - 2179' FWL (NW/4 NE/4 SE/4 NW/4)
Section 17-T15S-R33W
Logan County, Kansas

RECEIVED

OCT 11 2012

KCC WICHITA

Dear Mr. Bond:

Stelbar Oil Corporation, Inc. respectfully request an Extension to the October 8, 2012 deadline of the Kansas Corporation Commission's ACO-1 Well Completion Form for the Wray #1-17 well located in Logan County, Kansas - API #15-109-21099-00-00; and to allow Stelbar to main the Confidentiality of this completion for Two (2) Years.

I was unable to finish this document in the allotted time because of my inexperience with some of the questions and also because of the difficulty in obtaining some of the information that was required to complete this ACO-1. In addition, I appreciate the assistance from you and Ms. Garrison in completing this report.

Attached is the completed ACO-1 Well Completion Form and supporting documentation required to validate this document.

Your help is appreciated in this matter.

Sincerely,

STELBAR OIL CORPORATION, INC.

William H. Blgrave
Production Engineer

WHB/glk
Enclosures

xc: Kansas Geological Survey
Michael E. Dealy, Manager Wichita Operations
4150 Monroe Street
Wichita, KS 67209

ACO-1 & data rec'd 10-11-12
Spud date: 6-11-12
120 day: 10-9-12

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 22, 2012

Edward C. Hill
Stelbar Oil Corporation, Inc.
1625 N. Waterfront Pkwy
Wichita, Kansas 67206-6602

RE: Wray 1-17, API #15-109-21099-00-00
Compliance Deadline: November 21, 2012

Dear Operator,

Our records reflect your confidentiality request pursuant to K.A.R. 82-3-107 was denied because it was not timely filed on October 15, 2012. As such, you are required to file an application requesting an exception pursuant to K.A.R. 82-3-100 in order to obtain confidential status.

This letter is to inform you the information will be released from confidential status if we have not received an application within 30 days.

Thank you for your cooperation. Please do not hesitate to contact me with any questions.

Sincerely,

Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission

cc: Deanna Garrison, Production

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 23, 2012

Edward C. Hill
Stelbar Oil Corporation, Inc.
1625 N. Waterfront Pkwy
Wichita, Kansas 67206-6602

RE: Wray 1-17, API #15-109-21099-00-00
Compliance Deadline: November 22, 2012

Dear Operator,

Our records reflect your confidentiality request pursuant to K.A.R. 82-3-107 was denied because it was not timely filed on October 15, 2012. As such, you are required to file an application requesting an exception pursuant to K.A.R. 82-3-100 in order to obtain confidential status.

This letter is to inform you the information will be released from confidential status if we have not received an application within 30 days.

Thank you for your cooperation. Please do not hesitate to contact me with any questions.

Sincerely,

Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission

cc: Deanna Garrison, Production

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Mark Sievers, Chairman
 Thomas E. Wright
 Shari Feist Albrecht

In the Matter of Application of Stelbar Oil Corporation, Inc. for An Order Granting an Exception To the Requirements of K.A.R. 82-3-107 and shall be held Confidential For a Period of One Year, Relating To the Wray #1-17 Well Drilled in West Half (W/2) of Section 17, Township 15 South, Range 33 West, Logan County, KS.)	Docket No. 13-CONS-133-CEXC
)	CONSERVATION DIVISION
)	License No. 6044
)	
)	
)	

ORDER GRANTING APPLICATION

Now, the above-captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission"). Being duly advised in the premises, the Commission finds and concludes as follows:

1. Stelbar Oil Corporation, Inc. ("Stelbar" or "Applicant") is a Kansas corporation. KCC records indicate the operator is currently licensed to conduct oil and gas activities in Kansas pursuant to K.S.A. 55-155.

2. On November 15, 2012, Stelbar filed its application with the Commission seeking an order designating all information filed by Stelbar pursuant to K.A.R. 82-3-107(d) relating to its Wray #1-17 well located in the Northwest Quarter of Section 17, Township 15 South, Range 33 West, Logan County, Kansas, as confidential pursuant to the provisions of K.A.R. 82-3-107(e). Notice was proper in every respect and was published at least fifteen (15) days prior to the hearing for this application in *The Wichita Eagle* and *The Oakley Graphic* newspapers, there were no protests.

3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission of the State of Kansas and the Kansas Statutes, thus fulfilling all statutory and regulatory requirements.

4. According to the provisions of K.A.R. 82-3-107(d)(1), operators shall deliver a copy of the affidavit of completion, core analyses, final drill stem data elements, recorded drill stem fluid recoveries and charts, final electric logs, final radioactivity logs, similar wireline logs or surveys run by operators on all boreholes, excluding seismic shot holes, final logs run to obtain geophysical data, geological well reports, and if available, final electronic log files in a data format and medium approved by the director within 120 days of the spud date or date of commencement of recompletion of the well.

5. K.A.R. 82-3-107(e)(1) provides if a written request is made to the conservation division within 120 days of the spud date or date of commencement of recompletion of the well, all information, samples, or cores filed as required in subsections (c) or (d) shall be held in confidential custody for an initial period of one year from the written request.

6. K.A.R. 82-3-107(e)(2) provides all rights to confidentiality shall be lost if the filings are not timely, as provided in subsections (c) and (d), or if the request for confidentiality is not timely, as provided in paragraph (e)(1).

7. Stelbar spud the Wray #1-17 on June 11, 2012.

8. Stelbar completed the Wray #1-17 as a well capable of producing oil from the Mississippi formation on August 29, 2012.

9. Stelbar submitted its written request for confidentiality and the information required by K.A.R. 82-3-107(d) on October 11, 2012 pursuant to the provisions of K.A.R. 82-3-107(e)(1). Their submissions were 122 days from the spud date of the Wray #1-17 well, meaning all

confidentiality rights were lost due to the untimeliness of the filings per the provisions of K.A.R. 82-3-107(e)(2).

10. Stelbar asserts several reasons for the delayed filing, namely the pressures and constraints of other projects on the employee responsible for filing the information, delays in receiving information necessary to fill out the form, and general inexperience with the procedures in place to file this information timely in Kansas.

11. Based on the lack of protests from interested parties and the fact that the submission was only two days beyond what was required by regulation, Staff recommends no parties will be unduly prejudiced by the granting of this application. Staff further recommends the Commission order Stelbar to preserve the confidential information for the entire period of confidentiality as allowed by K.A.R. 82-3-107(e) in the event Staff requests the in camera review and explanation of the information. Staff further recommends the confidentiality period granted by the Commission should begin with the date the information was required to be submitted, October 9, 2012 and end on October 9, 2014.

12. The Commission finds the exception sought in the application in this docket should be granted and the information treated confidential for the time period beginning on October 9, 2012 and ending on October 9, 2014.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: Stelbar is hereby granted an exception to the requirements contained in K.A.R. 82-3-107(e)(2). Its request for confidentiality of the information provided pursuant to K.A.R. 82-3-107(d) for its Wray #1-17 well in Logan County, Kansas is granted for a period of two years, beginning October 9, 2012 and ending October 9, 2014. The Commission further orders MPC to preserve the confidential information in the event Staff requests an in camera review during the confidentiality period.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: JAN 14 2013



Patrice Petersen Klein
Executive Director

Date Mailed: 1-15-2013

RAH

I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

JAN 14 2013



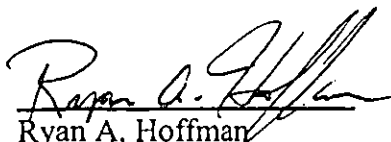
CERTIFICATE OF SERVICE

I certify that on 1-15-2013, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

William H. Blagrove
Stelbar Oil Corporation, Inc.
1625 N. Waterfront Pkwy, Ste. 200
Wichita, Kansas 67206-6602

and delivered by hand to:

Deanna Garrison, Production Department

A handwritten signature in black ink, appearing to read "Ryan A. Hoffman", is written over a horizontal line.

Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission