

RECEIVED  
OCT 19 2012  
KCC WICHITA

**CONFIDENTIAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/16/12  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled  
**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9913  
Name: Bullseye Petroleum Inc  
Address 1: 15820 Plymouth Rd  
Address 2:  
City: Wichita State: KS Zip: 67230  
Contact Person: William Ash  
Phone: (316) 733-5280  
CONTRACTOR: License # 34541  
Name: Ninnescah Drilling LLC  
Wellsite Geologist:  
Purchaser: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: Captiva Energy LLC/Shelby Resources LLC

Well Name: Carver Trust #1-15

Original Comp. Date: 12-18-08 Original Total Depth: 4600

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 7-19-12                           | 7-21-12         | 8-21-12                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 151-22319-0001

Spot Description:  
SW SE NW SE Sec. 15 Twp. 27 S. R. 13  East  West  
1,493 Feet from  North /  South Line of Section  
1,783 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Pratt

Lease Name: Patton-Carver Trust OWWO Well #: 1-15

Field Name: luka-Carmi Southwest

Producing Formation: KC Lansing

Elevation: Ground: 1946 Kelly Bushing: 1959

Total Depth: 4224 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: 49 bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: Bullseye Oilfield Service Inc

Lease Name: Clark License #: 31056

Quarter NE/4 Sec. 10 Twp. 26 S. R. 12  East  West

County: Pratt **CONFIDENTIAL** Permit #: D-21405

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP/Operations Dir Date: 10-16-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 10/16/12 - 10/16/12  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 11/8/12

Operator Name: Bullseye Petroleum Inc Lease Name: Patton-Carver Trust OWWO Well #: 1-15  
 Sec. 15 Twp. 27 S. R. 13  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Cased hole sonic cement bond</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lm</td> <td>3805</td> <td>-1846</td> </tr> <tr> <td>KC Lansing</td> <td>3825</td> <td>-1864</td> </tr> <tr> <td>Base KC</td> <td>4164</td> <td>-2205</td> </tr> <tr> <td>Total Depth (Washdown)</td> <td>4224</td> <td>-2265</td> </tr> </tbody> </table> | Name  | Top | Datum | Brown Lm | 3805 | -1846 | KC Lansing | 3825 | -1864 | Base KC | 4164 | -2205 | Total Depth (Washdown) | 4224 | -2265 |
|---|---|-------|-----|-------|----------|------|-------|------------|------|-------|---------|------|-------|------------------------|------|-------|
| Name  | Top   | Datum |     |       |          |      |       |            |      |       |         |      |       |                        |      |       |
| Brown Lm  | 3805  | -1846 |     |       |          |      |       |            |      |       |         |      |       |                        |      |       |
| KC Lansing  | 3825  | -1864 |     |       |          |      |       |            |      |       |         |      |       |                        |      |       |
| Base KC   | 4164  | -2205 |     |       |          |      |       |            |      |       |         |      |       |                        |      |       |
| Total Depth (Washdown)  | 4224  | -2265 |     |       |          |      |       |            |      |       |         |      |       |                        |      |       |

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production  | 7 7/8             | 4 1/2                     | 10.5              | 4224          | Common/Pro C   | 175          |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

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| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
| 4              | 3988-3991   | 1000 gal 15% HCL  | 3988-91 |
|                |   | <b>CONFIDENTIAL</b>   |         |
|                |   | OCT 19 2012   |         |
|                |   | <b>KCC</b>  |         |

|  |                        |  |                           |  |
|--|------------------------|--|---------------------------|--|
| TUBING RECORD:   | Size: <u>2 3/8</u>     | Set At: <u>4015</u>  | Packer At:                | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>10-09-12</u> |                        | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                           |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>10</u> | Gas Mcf  | Water Bbls.<br><u>120</u> | Gas-Oil Ratio<br><br>Gravity<br><u>est 38</u>                                  |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>3988-3991</u> |
|---|--|--|

# QUALITY WELL SERVICE, INC.

5610

Fe

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

|                                  |         |          |      |      |    |                                       |    |   |       |       |    |             |  |        |                 |
|----------------------------------|---------|----------|------|------|----|---------------------------------------|----|---|-------|-------|----|-------------|--|--------|-----------------|
| Date                             | 7-22-12 | Sec.     | 15   | Twp. | 27 | Range                                 | 13 | County  | Pratt | State | KS | On Location |  | Finish | 5:00am - 5:30pm |
| Lease Pat. No.                   | curver  | Well No. | 1-15 |      |    | Location Pratt KS 3N 1E 1/2 D W. into |    |   |       |       |    |             |  |        |                 |
| Contractor <i>Ninnescah</i>      |         |          |      |      |    |                                       |    | Owner   |       |       |    |             |  |        |                 |
| Type Job <i>long string</i>      |         |          |      |      |    |                                       |    | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |       |       |    |             |  |        |                 |
| Hole Size                        |         |          |      |      |    |                                       |    | T.D.  |       |       |    |             |  |        |                 |
| Csg. <i>4 1/2</i>                |         |          |      |      |    |                                       |    | Depth <i>4229</i>   |       |       |    |             |  |        |                 |
| Tbg. Size                        |         |          |      |      |    |                                       |    | Depth   |       |       |    |             |  |        |                 |
| Tool                             |         |          |      |      |    |                                       |    | Depth   |       |       |    |             |  |        |                 |
| Cement Left in Csg. <i>18.11</i> |         |          |      |      |    |                                       |    | Shoe Joint  |       |       |    |             |  |        |                 |
| Meas Line                        |         |          |      |      |    |                                       |    | Displace <i>67 3/4</i>  |       |       |    |             |  |        |                 |
|                                  |         |          |      |      |    |                                       |    | Charge To <i>Bullseye Petroleum</i>   |       |       |    |             |  |        |                 |
|                                  |         |          |      |      |    |                                       |    | Street <i>15820 Plymouth RD</i>   |       |       |    |             |  |        |                 |
|                                  |         |          |      |      |    |                                       |    | City <i>Wichita</i> State <i>KS</i> <i>67230</i>  |       |       |    |             |  |        |                 |
|                                  |         |          |      |      |    |                                       |    | The above was done to satisfaction and supervision of owner agent or contractor.  |       |       |    |             |  |        |                 |
|                                  |         |          |      |      |    |                                       |    | Cement Amount Ordered <i>198 sr Pro C</i>   |       |       |    |             |  |        |                 |

**EQUIPMENT**

|         |     |          |               |          |            |
|---------|-----|----------|---------------|----------|------------|
| Pumptrk | No. | <i>8</i> | <i>1 only</i> | Common   | <i>175</i> |
| Bulktrk | No. | <i>9</i> | <i>David</i>  | Poz. Mix |            |
| Bulktrk | No. | <i>4</i> | <i>Mike</i>   | Gel.     |            |
| Pickup  | No. |          |               | Calcium  |            |

**JOB SERVICES & REMARKS**

|   |           |                         |             |
|---|-----------|-------------------------|-------------|
| Rat Hole  | <i>30</i> | Hulls                   |             |
| Mouse Hole  |           | Salt                    | <i>1215</i> |
| Centralizers                                      |           | Flowseal                |             |
| Baskets   |           | Kol-Seal                |             |
| D/V or Port Collar                                |           | Mud CLR 48              |             |
| <i>Ran 148 JTS of 4 1/2 casing and landing JT</i> |           | CFL-117 or CD110 CAF 38 |             |
|   |           | Sand                    |             |
|   |           | Handling                | <i>190</i>  |
|   |           | Mileage                 | <i>10</i>   |

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*Est Circulation and Circulate @ 1/5 min*

**FLOAT EQUIPMENT**

|   |             |                         |
|---|-------------|-------------------------|
| <i>hooked up and plugged RH</i>   | Guide Shoe  |                         |
| <i>Hooked up to 4 1/2 casing and ran 500 gal mud flush and mixed 150sx - knocked loose and released plug - washed pump and lines clean - Hooked up and disn 67 3/4 bbl of H2O - plug landed @ 1500psi - Released - Float Held</i> | Centralizer | <i>3 - 4 1/2</i>        |
|   | Baskets     | <i>1 - 4 1/2</i>        |
|   | AFU Inserts |                         |
|   | Float Shoe  | <i>1 - 4 1/2</i>        |
|   | Latch Down  | <i>1 - 4 1/2</i>        |
|   |             | <i>500gal Mud Flush</i> |

*Thank You!!*

|                |                    |                 |
|----------------|--------------------|-----------------|
| Pumptrk Charge | <i>Long string</i> | CONFIDENTIAL    |
| Mileage        | <i>10</i>          |                 |
|                |                    | Jul 10 2012 Tax |
|                |                    | KCC Discount    |
|                |                    | Total Charge    |

X Signature *[Signature]*

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Well Service, Inc. and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# Quality Well Service, Inc.

324 Simpson St.  
Pratt, KS 67124

# Invoice

| Date      | Invoice # |
|-----------|-----------|
| 7/23/2012 | C-550     |

|   |
|---|
| Bill To   |
| Bullseye Petroleum, Inc.<br>15820 Plymouth<br>Wichita, KS 67230 |

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| P.O. No. | Terms | Lease Name          |
|----------|-------|---------------------|
|          |       | Patton-Carver #1-15 |

| Description   | Qty    | Rate     | Amount    |
|---|--------|----------|-----------|
| Pro-C   | 175    | 14.50    | 2,537.50T |
| Salt  | 15     | 13.00    | 195.00T   |
| Mud Flush   | 500    | 1.00     | 500.00T   |
| 4 1/2 Centralizer   | 3      | 45.00    | 135.00T   |
| 4 1/2 LD Plug & Baffle                                      | 1      | 200.00   | -200.00T  |
| 4 1/2 Basket  | 1      | 175.00   | 175.00T   |
| 4 1/2 AFU Float Shoe  | 1      | 250.00   | 250.00T   |
| Handling  | 190    | 2.10     | 399.00    |
| .08 * sacks * miles   | 1,750  | 0.08     | 140.00    |
| Longstring  | 1      | 1,750.00 | 1,750.00  |
| LMV   | 10     | 2.00     | 20.00     |
| Pump Truck Mileage  | 10     | 8.00     | 80.00     |
| Discount  | 399.25 | -1.00    | -399.25T  |
| Discount  | 238.9  | -1.00    | -238.90   |
| Discount Expires after 30 days from the date of the invoice |        | 0.00     | 0.00      |
| Patton-Carver #1-15<br>Pratt Co.                            |        |          |           |

CONFIDENTIAL

JUL 10 2014

|                              |                         |            |
|------------------------------|-------------------------|------------|
| Thank You for your business! | <b>KCC</b>              |            |
|                              | <b>Subtotal</b>         | \$5,743.35 |
|                              | <b>Sales Tax (7.3%)</b> | \$262.31   |
|                              | <b>Total</b>            | \$6,005.66 |

PAID CK# 2747  
7-26-12

**ALLIED CEMENTING CO. LLC**  
**(ACID)**  
P.O. Box 31  
Russell, Kansas 67665  
785-483-2627

11283

Russell, KS  
785-483-2003

Medicine Lodge, KS  
620-886-5926

|         |                |         |                  |            |         |
|---------|----------------|---------|------------------|------------|---------|
| Date    | 8/17/12        | PO#     | William          | Location   | Jura    |
| Owner   | Bullseye       | Lease   | Patton Cementing | Well       | 1-15    |
| Station | Medicine Lodge | Section | 15               | Township   | 27S     |
|         |                | Range   | 13W              | Formation  |         |
|         |                |         |                  | Contractor | D.S.T.W |

| WELL DATA |        |       |        | PERFORATIONS | TREATMENT         | INFO:  |                       |
|-----------|--------|-------|--------|--------------|-------------------|--|-----------------------|
| SIZE      | WEIGHT | DEPTH | VOLUME | SHOTS FT.    | Max. Pressure     | To: Allied Cementing Company LLC (ACID)<br>You are hereby requested to rent acidizing equipment to do work as listed.<br><br>Charge To: Bullseye<br>Street<br>City State |                       |
| TUBING    | 2 3/8  |       | 384    | 15 b         | From 3988 to 3991 |  | 700                   |
| CASING    | 4 1/2  |       |        |              | From to           |  | Min. Pressure 0       |
| OPEN HOLE |        |       |        |              | From to           |  | Avg. Inj. Rate 1/2    |
| PKR       |        |       |        |              | From to           |  | Avg. TrT Pressure 600 |
| TDPB      |        |       |        |              | From to           | Total Fluid Pumped 52 Bbls.  |                       |

| TREATMENT LOG  |                  |  |                    |                    |                         |                | EXPLANATION              |
|----------------|------------------|--|--------------------|--------------------|-------------------------|----------------|--------------------------|
| TIME A.M./P.M. | PRESSURE TBG CSG |  | TOTAL FLUID PUMPED | FLUID IN FORMATION | INDIVIDUAL FLUID PUMPED | INJECTION RATE |                          |
|                |                  |  |                    |                    |                         |                | Start + Acid Down Tubing |
|                |                  |  | 16 1/2             |                    |                         |                | Hole loaded              |
|                | 500              |  |                    |                    |                         |                | Increase pressure        |
|                | 500              |  | 17                 |                    |                         | 1/4            | DROKE DOWN               |
|                | 500              |  | 17 1/2             |                    |                         | 1/2            | Increase Rate            |
|                | 600              |  | 22                 |                    |                         | 1              | Increase Rate            |
|                | 100              |  | 24                 |                    |                         | 1              | Start Flush              |
|                | 700              |  | 37                 |                    |                         | 1              | Pressure Increase        |
|                | 600              |  | 43                 |                    |                         | 1              | DROKE BACK               |
|                |                  |  | 52                 |                    |                         |                | Flush Complete           |
|                |                  |  |                    |                    |                         |                | ISIP = 600               |
|                |                  |  |                    |                    |                         |                | 5 min = 400              |
|                |                  |  |                    |                    |                         |                | 10 min = 400             |
|                |                  |  |                    |                    |                         |                | 15 min = 300             |

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JUL 16 2014

KCC WICHITA

| EQUIPMENT AND PERSONNEL | MATERIALS USED | KCC AMOUNT | UNIT PRICE | TOTAL COST |
|-------------------------|----------------|------------|------------|------------|
| Bureau W.               | Pump Charge    | 1          | 700.00     | 700.00     |
| Joe H.                  | 15% HCL        | 1000       | 1.85       | 1,850.00   |
|                         | MCA system     | 1000       | .22        | 220.00     |
|                         | Art-120        | 2          | 39.27      | 78.54      |
|                         | KCl-120        | 3          | 24.46      | 73.38      |
|                         | Pup trailer    | 1          | 150.00     | 150.00     |
|                         | mileage        | 20         | 7.00       | 140.00     |
|                         |                |            |            |            |
|                         |                |            |            |            |
|                         |                |            |            | 3211.92    |

**ALLIED CEMENTING CO. LLC**  
 (ACID)  
 P.O. Box 31  
 Russell, Kansas 67665  
 785-483-2627

Russell, KS  
 785-483-2003

11283  
 Medicine Lodge, KS  
 620-886-5926

|         |                |  |         |               |          |          |       |        |           |          |          |
|---------|----------------|--|---------|---------------|----------|----------|-------|--------|-----------|----------|----------|
| Date    | 8/17/12        |  | POB     | William       |          | Location | Luka  |        |           |          |          |
| Client  | Bulls eye      |  | Lease   | Patton-Carver |          | Well No  | 1-15  | County | Watt      | State    | Kansas   |
| Section | Medicine Lodge |  | Section | 15            | Traverse | 274      | Range | P3W    | Formation | Contract | D.S.F.W. |

| WELL DATA |       |        |       | PERFORATIONS |                   | TREATMENT          |     | INFO:   |
|-----------|-------|--------|-------|--------------|-------------------|--------------------|-----|---|
|           | SIZE  | WEIGHT | DEPTH | VOLUME       | SHOTS FT.         | Max Pressure       | 700 | To: Allied Cementing Company LLC (ACID)<br>You are hereby requested to rent acidizing equipment to do work as listed.<br><br>Change to: Bulls eye<br>Street<br>City State |
| TUBING    | 2 3/8 |        | 5827  | 15 1/2       | From 3988 to 3991 | Min. Pressure      | 0   |   |
| CASING    | 4 1/2 |        |       |              | From to           | Avg. Inj. Rate     | 1/2 |   |
| OPEN HOLE |       |        |       |              | From to           | Avg. Inj. Pressure | 600 |   |
| PKR       |       |        |       |              | From to           | Total Fluid Pumped | 52  |   |
| TDF       |       |        |       |              | From to           | 52                 | 50% |   |

| TIME AM/PM | PRESSURE |     | TOTAL FLUID PUMPED | FLUID IN FORMATION | INDIVIDUAL FLUID PUMPED | INJECTION RATE | EXPLANATION            |
|------------|----------|-----|--------------------|--------------------|-------------------------|----------------|------------------------|
|            | TBG      | CSG |                    |                    |                         |                |                        |
|            |          |     | 16 1/2             |                    |                         |                | Start Acid Down Tubing |
|            | 500      |     |                    |                    |                         |                | Hole loaded            |
|            | 500      |     | 17                 |                    |                         | 1/4            | Increase Pressure      |
|            | 500      |     | 17 1/2             |                    |                         | 1/2            | Broke Down             |
|            | 600      |     | 22                 |                    |                         | 1              | Increase Rate          |
|            | 600      |     | 24                 |                    |                         | 1              | Increase Rate          |
|            | 700      |     | 37                 |                    |                         | 1              | Start Plush            |
|            | 600      |     | 43                 |                    |                         | 1              | Pressure Increase      |
|            |          |     | 58                 |                    |                         |                | Broke Back             |
|            |          |     |                    |                    |                         |                | Flush complete         |
|            |          |     |                    |                    |                         |                | ISIP = 600             |
|            |          |     |                    |                    |                         |                | 5 min = 400            |
|            |          |     |                    |                    |                         |                | 10 min = 400           |
|            |          |     |                    |                    |                         |                | 15 min = 300           |

RECEIVED  
 OCT 19 2012  
 KCC WICHITA

| EQUIPMENT AND PERSONNEL |     | MATERIALS USED |  | AMOUNT | UNIT PRICE | TOTAL COST  |
|-------------------------|-----|----------------|--|--------|------------|-------------|
| Lucas W.                |     | Pump Charge    |  | 1      | 700.00     | 700.00      |
| Joe H.                  | 419 | 15% HCL        |  | 1000   | 1.85       | 1,850.00    |
|                         |     | MCA system     |  | 1000   | .22        | 220.00      |
|                         |     | ACT-120        |  | 2      | 39.27      | 78.54       |
|                         |     | KCL-120        |  | 3      | 24.46      | 73.38       |
|                         |     | Pultrated      |  | 1      | 150.00     | 150.00      |
|                         |     | mileage        |  | 20     | 7.00       | 140.00      |
|                         |     |                |  |        |            | 3211.92     |
|                         |     |                |  |        |            | NET 2890.73 |

New Producer  Terms: 10% discount will be allowed  
 Old Producer  if paid in 30 days from invoice date.  
 Old Producer - New Zones   
 New SWD or Injection   
 Old SWD or Injection   
 Pressure Test

Customer Signature: *[Signature]*  
 Customer Print Name: Bulls eye Pet. J...  
 CK #: 2763  
 Date: 8-21-12

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and accept Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not here contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to services you furnish.



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 132406  
Invoice Date: Aug 17, 2012  
Page: 1



**Bill To:**  
Bullseye Petroleum Inc.  
15820 Plymouth  
Wichita, KS 67230

|                     |                                     |                      |                 |
|---------------------|-------------------------------------|----------------------|-----------------|
| <b>Customer ID</b>  | <b>Well Name/# or Customer P.O.</b> | <b>Payment Terms</b> |                 |
| Bull                | Patton-CalverTr#1-15                | Net 30 Days          |                 |
| <b>Job Location</b> | <b>Camp Location</b>                | <b>Service Date</b>  | <b>Due Date</b> |
| KS1-00              | Medicine Lodge Acid                 | Aug 17, 2012         | 9/16/12         |

| Quantity | Item     | Description       | Unit Price | Amount   |
|----------|----------|-------------------|------------|----------|
| 1,000.00 | MAT      | 15% HCL           | 1.85       | 1,850.00 |
| 1,000.00 | MAT      | MCA System        | 0.22       | 220.00   |
| 2.00     | MAT      | ACI-120           | 39.27      | 78.54    |
| 3.00     | MAT      | KCL-120           | 24.46      | 73.38    |
| 1.00     | SER      | Pump Truck Charge | 700.00     | 700.00   |
| 1.00     | SER      | Pup Trailer       | 150.00     | 150.00   |
| 20.00    | SER      | Mileage           | 7.00       | 140.00   |
| 1.00     | CEMENTER | Lucas Wisner      |            |          |
| 1.00     | CEMENTER | Joe Halcomb       |            |          |

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 321.19

ONLY IF PAID ON OR BEFORE

Sep 11, 2012

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 3,211.92        |
| Sales Tax              |                 |
| Total Invoice Amount   | 3,211.92        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>3,211.92</b> |

CONFIDENTIAL

JUL 18 2012

PAID 8-17-12

KCC

Mitch  
Medicine Lodge