

RECEIVED
OCT 25 2012
KGC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/18/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
Name: Lebsack Oil Production Inc.
Address 1: PO Box 489
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling Co.
Wellsite Geologist: Josh Austin
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
July 7, 2012 July 15, 2012 August 2, 2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22162-00-00
Spot Description: _____
NE-SE-SE Sec. 13 Twp. 22 S. R. 34 East West
1,000 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Barlow Well #: 2
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2909' Kelly Bushing: 2920'
Total Depth: 4850' Plug Back Total Depth: 4814'
Amount of Surface Pipe Set and Cemented at: 411 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2750 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 450 bbls
Dewatering method used: skimmed free water & hauled off of reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production Inc.
Lease Name: Bidwell SWD License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Permit #: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Wayne Lebsack
Title: President Date: 10-22-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/18/12 - 10/18/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 1-7-13

Operator Name: Lebsack Oil Production Inc. Lease Name: Barlow Well #: 2

Sec. 13 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Porosity Dual Induction Micro/Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3804</td> <td>-884</td> </tr> <tr> <td>Marmaton</td> <td>4343</td> <td>-1423</td> </tr> <tr> <td>Cherokee</td> <td>4470</td> <td>-1550</td> </tr> <tr> <td>Morrow</td> <td>4647</td> <td>-1727</td> </tr> <tr> <td>Mississippi</td> <td>4717</td> <td>-1797</td> </tr> </table>	Name	Top	Datum	Heebner	3804	-884	Marmaton	4343	-1423	Cherokee	4470	-1550	Morrow	4647	-1727	Mississippi	4717	-1797
Name	Top	Datum																	
Heebner	3804	-884																	
Marmaton	4343	-1423																	
Cherokee	4470	-1550																	
Morrow	4647	-1727																	
Mississippi	4717	-1797																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	411	Common	275	3% CC 2% Gel.
Production	7 7/8"	5 1/2"	14	4844'	ASC	210	10% Salt 5% Gilsomite 2% Gel

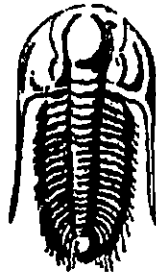
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV 2750	60/40	550	1/4# Flow Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4712'-4717'	300 gal 10% MCA	4712-17
		Frac 14,100# Sand & 424 Bbl. Gelled water	

TUBING RECORD:	Size: 2 7/8"	Set At: 4770	Packer At: -----	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. August 2, 2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. --- 25	Gas Mcf ---- ----	Water Bbls. ---- 25	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Production Inc.**

PO Box 489
Hays, KS 67601

ATTN: Josh Austin

Barlow #2

13-22-34 Finney,KS

Start Date: 2012.07.12 @ 17:15:00

End Date: 2012.07.13 @ 01:56:30

Job Ticket #: 47061 DST #: 1

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Trilobite Testing, Inc

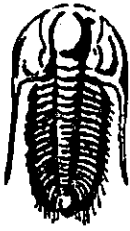
PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2012.07.20 @ 09:43:00

Lebsack Oil Production Inc. 13-22-34 Finney,KS Barlow #2 DST # 1 Marmaton-Pawnee 2012.07.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production Inc.

13-22-34 Finney, KS

PO Box 489
Hays, KS 67601

Barlow #2

Job Ticket: 47061

DST#: 1

ATTN: Josh Austin

Test Start: 2012.07.12 @ 17:15:00

GENERAL INFORMATION:

Formation: **Marmaton-Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:45:00

Time Test Ended: 01:56:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Sam Esparza

Unit No: 64

Interval: 4355.00 ft (KB) To 4449.00 ft (KB) (TVD)

Total Depth: 4449.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2920.00 ft (KB)

2909.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8844 Outside

Press@RunDepth: 56.22 psig @ 4356.00 ft (KB)

Start Date: 2012.07.12

End Date: 2012.07.13

Start Time: 17:15:30

End Time: 01:56:30

Capacity: 8000.00 psig

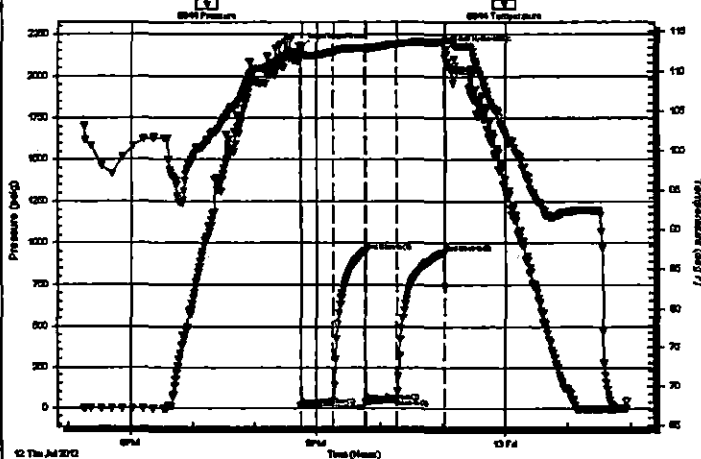
Last Calib.: 2012.07.13

Time On Btm: 2012.07.12 @ 20:44:30

Time Off Btm: 2012.07.12 @ 23:03:30

TEST COMMENT: IF: 1/2" Blow.
IS: No return.
FF: No blow.
FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.09	112.44	Initial Hydro-static
1	16.13	111.90	Open To Flow (1)
31	37.71	112.37	Shut-In(1)
61	952.31	112.87	End Shut-In(1)
62	41.51	112.69	Open To Flow (2)
92	56.22	113.40	Shut-In(2)
137	945.86	113.69	End Shut-In(2)
139	2156.86	113.98	Final Hydro-static

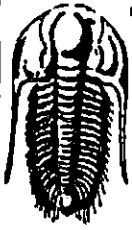
Recovery

Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (Oil Spots)	0.34

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Production Inc.

13-22-34 Finney,KS

PO Box 489
Hays, KS 67601

Barlow #2

Job Ticket: 47061

DST#: 1

ATTN: Josh Austin

Test Start: 2012.07.12 @ 17:15:00

Tool Information

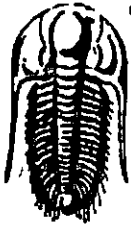
Drill Pipe:	Length: 4121.00 ft	Diameter: 3.80 inches	Volume: 57.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 58.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4355.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	94.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4331.00	
Shut In Tool	5.00			4336.00	
Hydraulic tool	5.00			4341.00	
Jars	5.00			4346.00	
Packer	5.00			4351.00	25.00 Bottom Of Top Packer
Packer	4.00			4355.00	
Stubb	1.00			4356.00	
Recorder	0.00	8846	Outside	4356.00	
Recorder	0.00	8844	Outside	4356.00	
Perforations	24.00			4380.00	
Change Over Sub	1.00			4381.00	
Drill Pipe	63.00			4444.00	
Change Over Sub	1.00			4445.00	
Bullnose	4.00			4449.00	94.00 Bottom Packers & Anchor

Total Tool Length: 119.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Production Inc.

13-22-34 Finney, KS

PO Box 489
Hays, KS 67601

Barlow #2

Job Ticket: 47061

DST#: 1

ATTN: Josh Austin

Test Start: 2012.07.12 @ 17:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Mud 100m (Oil Spots)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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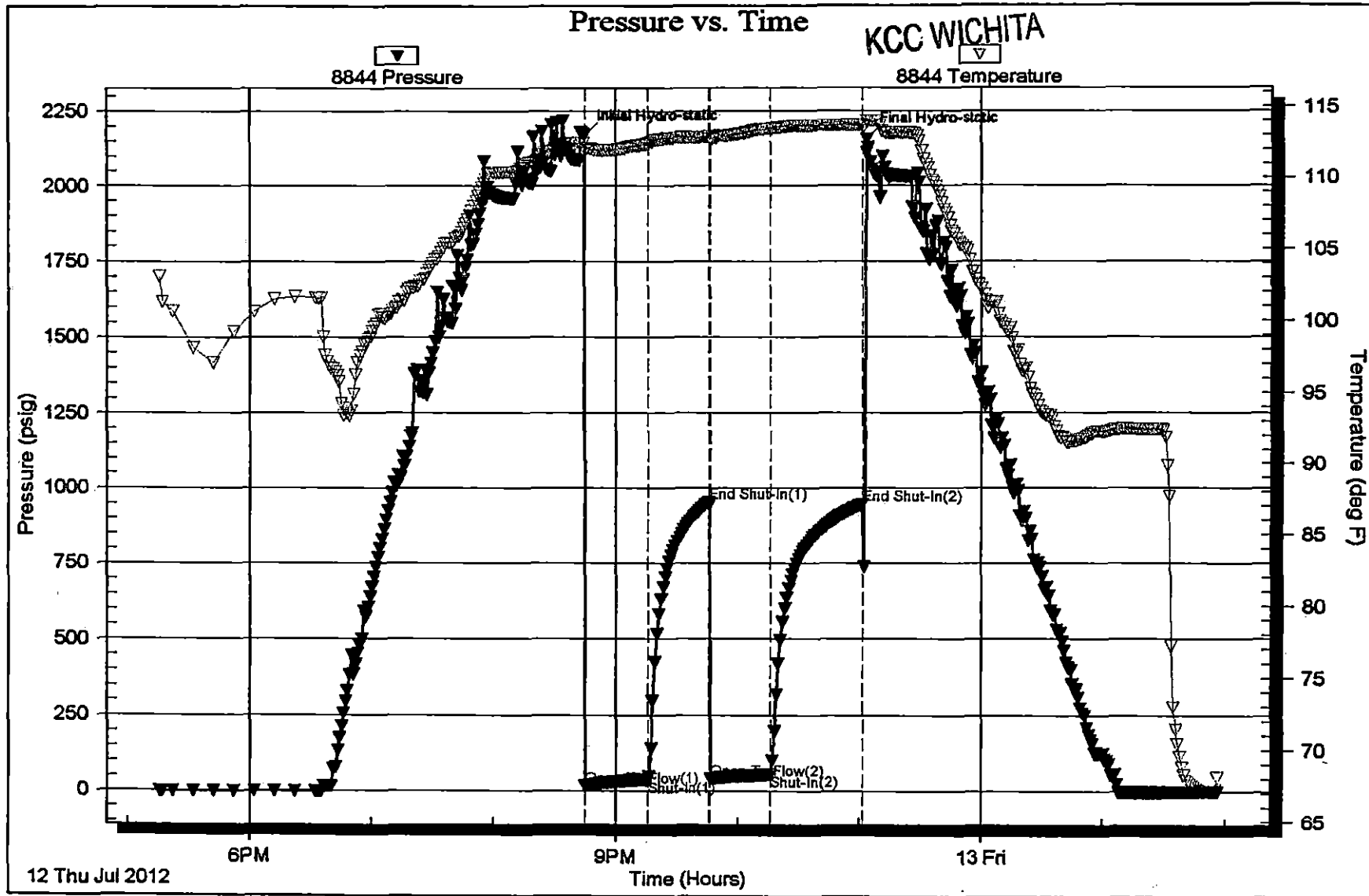
Serial #: 8844

Outside Lebsack Oil Production Inc.

Barlow #2

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DST Test Number: 1





TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 47061

KCC WICHITA

Well Name & No. Barlow #2 Test No. 1 Date 7/12/2012
 Company Lebsick Oil Production Inc Elevation 2920 KB ~~2909~~ 2909GL
 Address Po. Box 489 Hays, KS 67601
 Co. Rep / Geo. Josh Austin Rig H2 R.#2
 Location: Sec. 13 Twp. 22 Rge. 34 Co. Finney State Ks

Interval Tested 4355 - 4449 Zone Tasted Merimaton - Pawnee
 Anchor Length 94 Drill Pipe Run 4121 Mud Wt. 9.3
 Top Packer Depth 4351 Drill Collars Run 240 Vis 48
 Bottom Packer Depth 4355 Wt. Pipe Run Ø WL 6.4
 Total Depth 4449 Chlorides 3000 ppm System LCM 2
 Blow Description 1/2" Blow
No Returns.
No Blow.
No Returns.

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>Mud (0.1 spots)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	BHT
<u>70</u>	<u>114</u>
(A) Initial Hydrostatic	<u>2167</u>
(B) First Initial Flow	<u>16</u>
(C) First Final Flow	<u>38</u>
(D) Initial Shut-In	<u>952</u>
(E) Second Initial Flow	<u>42</u>
(F) Second Final Flow	<u>56</u>
(G) Final Shut-In	<u>946</u>
(H) Final Hydrostatic	<u>2157</u>

Gravity — API RW — @ — °F Chlorides — ppm

Test 1250
 Jars 250
 Safety Joint Not used
 Circ Sub
 Hourly Standby 2 hours @ 200
 Mileage 58 R/T 89.90
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility No Stairs on V-Door 150
 Sub Total 1939.90

T-On Location 14:30
 T-Started 17:15
 T-Open 20:45
 T-Pulled 23:02
 T-Out 1:57
 Comments projected time out with bit 15:30
Picked up tool @ 7:00pm 7/14/12
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1939.90
 MP/DST Disc't —

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 45

Approved By JOSH AUSTIN

Our Representative

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.