STATE OF HANSAS STATE CORPORATION COMMISSION

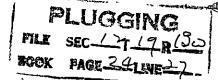
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:	FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.							
Conservation Division State Corporation Commission 800 Bitting Building	. 12	erton	<u> </u>	0. 7	- Dr. 10/9 r	, 72 see.	(777)	
Wichita, Kansas NORTH		24.NW4SW4" o						
Nonth	· ·	Hanlon-						
		Proesse: Box 155						
		ell (completed as						
	Date well comp	leted June 1	*****************			********************************	₁₉ 52	
	Application for	plugging filed	June	17	·		1952	
12	Application for p	olugging approved.	ال. To	une 19			19 22	
	Plugging comme	eted	.T:	une 25	***************************************		192 <u>~</u> 10.52	
		donment of well						
	If a producing v	vell is abandoned,	date of last	production	XX		19	
Locate well correctly on above	Was permission	obtained from th	e Conservati	ion Division	or its agents be	efore plugging	was com-	
Section Plat	,,							
Name of Conservation Agent who super Producing formation Arbuck								
Show depth and thickness of all water, OIL, GAS OR WATER RECORDS	oil and gas formation				Total Dopul C	CASING RE		
Formation	Content	From	To	Size	Put In			
Hee bner		3098		13126		Pulled (
Brown Lime	•	3202	:#					
Iansing		327¢		***************************************				
Conglomerate			···	*			***************	
Arbuckle				ii+1,,			***************************************	
	•		j	***************************************			*	
	4142491444444444444444444444			***********		****		
Plugged back from tot Dumped 5 sacks of cem Filled hole with heav Squeezed 75 sacks of	ent. Shot cas	sing off at	27001. ce pipe s	Pulled c	esing.			
DQCOODCC 12 DCCCC OI		JIIIGII O &						
	***************************************				*			

		· ·					RO	
						,	-11-	
					•	· . '9		
	(If additional de	escription is necessary	use BACK of	COMO.			····	
Correspondence regarding this well Address Box 1559,	should be addressed Tulsa, Oklaho	_{to} Hanlor oma	-Boyle,	Inc.Wic.	TON DIVIS	/0a	**************************************	

STATE OF Oklahoma								
being first duly sworn on oath, says: T described well as filed and that the sam	hat I have knowledg	e of the facts, sta	tements, and	er) or (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	cin contained ar	the above-descri	ibed well, ne above-	
Section of the sectio			4/1/	ete				
	•	(Signature)	HANLON-B Box 1559	OXIE, IN Tulsa,	C. Oklahoma (Address)	***************************************		
SUBSCRIBED AND SWORN TO before I	ne this 9	day of	July.		, 19	.52.		
			C	& La	rdnee			
My commission expires 2-17	- 55		7—10 M			Notary 1	Public.	



WELL LOG

SIMON LEBOW

Elevation:

1887 R.B.

Contractor: Quaker Drilling Co., Inc.

Commenced:

5-7-52

No. 1 Prosser

NE NE SW Sec. 12-19S-13W

Completed:

5-18-52

Barton County, Kansas

Production:

Casing Record:

Set 240! of 8-5/8" w/150 sacks

(Figures indicate bottom of formation)

FORMATION:

FORMATION TOPS

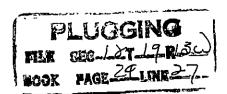
Surface Clay & shale Sand and Shale Sand Sand and Shale Red Bed & Shale	160 240 275 390 772		Heebner Brown Lime 3 Lansing 3 Conglomerate Arbuckle	3202 3218 3460	
Anhydrite	800		T.D. (c)	3480	- 1593
Shale & Shells w/streaks of					
sand and pyrites	1260				
Lime and Shale	2220				
Lime, Shale & Shells	2530				
Lime and Shale	3288				
Lime	3315				
Lime and Shale	3481	T.D.			

I hereby certify that the above is a true and correct copy of Drillers Log of well drilled in the NE NE SW of Section 12, Township 19 South, Range 13 West, Barton County, Kansas.

QUAKER DRILLING CO., INC.

						B	у:			
Subscribed	and sworn	to	before	me	this	 _day	of		,	1952.
						_		Notary	Public	<u> </u>

My commission expires: March 7, 1955



RECEIVED STATE CORPORATION COMMISSION

JUL 18 1952

CONSERVATION DIVISION Wichite, Kensas