

STATE OF KANSAS
STATE CORPORATION COMMISSION

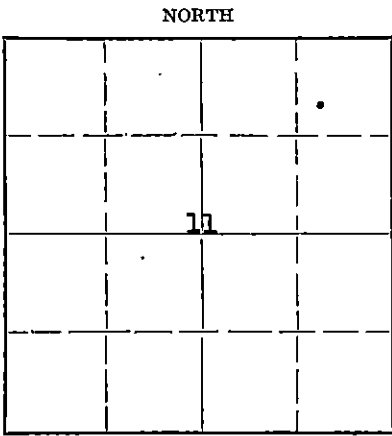
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Pratt County. Sec. 11 Twp. 27 Rge. (E) 13 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center SW $\frac{1}{4}$ NE
Lease Owner The Atlantic Refining Company
Lease Name Runyan Well No. 3
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1-24-52 19
Application for plugging filed 1-24-52 19
Application for plugging approved 1-25-52 19
Plugging commenced 2-1-52 19
Plugging completed 2-14-52 19
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Simpson Depth to top 4285' Bottom Total Depth of Well 4350' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 397' | 0 |
| | | | | 5-1/2" | 4348' | 2806' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4319 to 4000'
5 sacks cement 4000 to 3979'
Mud 3979 to 3000'
Rock Bridge 300 to 290'
15 sacks cement 290 to 275'
Mud 275 to 35'
Rock bridge 35 to 25'
10 sacks cement 25 to 10'

P & A

STATE OF KANSAS
FEB 19 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S. K. Myers
Address Box 17, Great Bend, Kansas

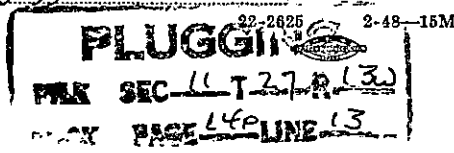
STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 52

My commission expires 7-29-55

Jita B. Love
Notary Public.



THE ATLANTIC REFINING COMP.
830 Kennedy Building
Tulsa 3, Oklahoma

IUKA POOL

KS-4889

WELL LOG

Elevation:
1919.46 GL
1922 DF
1925.56 RKB

Spudded: 8:30 PM 11-30-51
Completed: 1-7-52

THE ATLANTIC REFINING CO.

Described as your Runyan #3
Well, located in Pratt Co.,
Kansas

| FROM | TO | FORMATION |
|------|-------------|----------------------|
| 0 | 40 | Sand & shale |
| 40 | 397 | Sand & Red Bed |
| 397 | 546 | Red Bed & shale |
| 546 | 712 | Red Bed |
| 712 | 740 | Anhydrite |
| 740 | 1292 | Red Bed & shale |
| 1292 | 1624 | Broken lime & shale |
| 1624 | 1893 | Shale & shells |
| 1893 | 1997 | Shale & Broken Lime |
| 1997 | 2151 | Broken Lime & shale |
| 2151 | 2315 | Lime & shale |
| 2315 | 2445 | Broken Lime |
| 2445 | 2550 | Lime & shale |
| 2550 | 2715 | Lime & shale |
| 2715 | 2938 | Shale & Broken Lime |
| 2938 | 3063 | Lime & shale |
| 3063 | 3218 | Lime & shale |
| 3218 | 3314 | Broken Lime |
| 3314 | 3467 | Lime & shale |
| 3467 | 3567 | Lime |
| 3567 | 3648 | Lime |
| 3648 | 3697 | Lime |
| 3697 | 3770 | Lime |
| 3770 | 3836 | Lime |
| 3826 | 3926 | Lime |
| 3926 | 4134 | Lime |
| 4134 | 4182 | Lime & shale |
| 4182 | 4205 | Lime |
| 4205 | 4244 | Chert-lime |
| 4244 | 4276 | Chert, shale, & lime |
| 4276 | 4282 | Shale, chert, Lime |
| 4282 | 4288 | Shale |
| 4288 | 4311 | Shale & sand |
| 4311 | 4345 | Shale & lime |
| 4345 | 4350 TD | Shale & lime |
| 4350 | 4319.30 PBD | Total Depth. |

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

D. Given
D. Given

Subscribed and sworn to before me this 11th day of January, 1952.

James W. Kendall
Notary Public

My Commission Expires:
July 20, 1955

TOPS

| | |
|---------------|------|
| Brown Lansing | 3755 |
| Lansing | 3773 |
| Viola | 4190 |
| Simpson | 4280 |
| Simpson Sand | 4295 |

Casing Record

Set 387.62' of 8 5/8" casing @ 397.62 RKB w/225 sax sulphate resistant cement plus 4% Howco gel plus 31 sax Strata Crete and 60# Flocele and 100# calcium chloride in last 100 sax.
Set 4339.90' of 5 1/2" OD 8 Rd. thd. 14# J-55 casing @ 4348' RKB w/200 sax sulphate resistant bulk cement by Howco method.

PLUGGING
FILE SEC-11-T-27-R-13
PAGE 140 LINE 13