

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

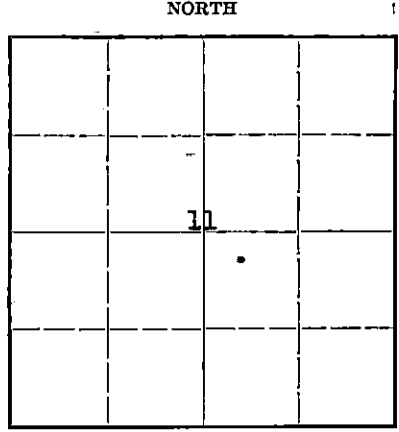
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County. Sec. 11 Twp. 27S Rge. (E) 13 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. C NW/4 SE/4  
Lease Owner. The Atlantic Refining Company  
Lease Name. M. Tritzsch Well No. 1  
Office Address. Box 17, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed. 7-27 19 42  
Application for plugging filed. 8-25 19 48  
Application for plugging approved. 8-26 19 48  
Plugging commenced. 9-20 19 48  
Plugging completed. 9-30 19 48  
Reason for abandonment of well or producing formation. Depleted formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 1-30 19 48  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough  
Producing formation. Simpson Depth to top. 4302 Bottom. 4314 Total Depth of Well. 4314 Feet  
Show depth and thickness of all water, oil and gas formations.

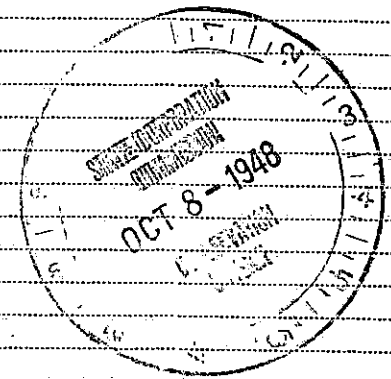
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Simpson	Oil & Water	4302	4314	8 5/8"	386'	0
Lansing	Water, w/trace oil	3916	3920	5 1/8"	4304'	3288

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Lane-Wells bridging plug set @ 3977' previously  
Plugged with sand 3977' to 3916'  
5 sacks cement 3916' up  
Plugged with mud to 380'  
Ran rock bridge at 380'  
Ran 15 sacks cement from 380' up  
Filled big hole with mud up to 25' from top  
Ran 10 sacks cement 25' up to near surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S. K. Myers  
Address Box 17  
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
S. K. Myers (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *S. K. Myers*  
Box 17, Great Bend, Kansas  
(Address)

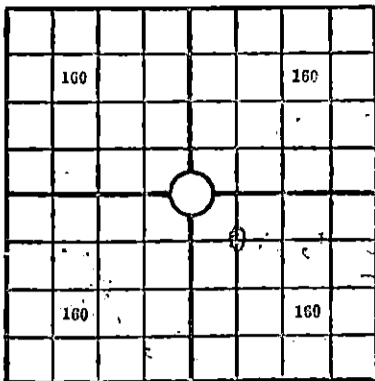
SUBSCRIBED AND SWORN to before me this 7th day of October, 1948

*Zitah B. Bird*  
Notary Public.

My commission expires 7-29-51



**KANSAS WELL RECORD**



Locate Well Correctly

~~WELL RECORD FOR THE STATE OF KANSAS, COMMISSIONER OF GEOL. SURV. DEPT. OF COMMERCE~~

COUNTY Pratt SEC. 11 TWP. 27S RGE. 13W  
 COMPANY OPERATING The Atlantic Refining Company  
 OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma  
 FARM NAME M. TRITSCH WELL NO. 1  
 DRILLING STARTED 6-16-42, 19... DRILLING FINISHED 7-2-42, 19...  
 DATE OF FIRST PRODUCTION 7-27-42 COMPLETED 7-27-42  
 WELL LOCATED C. NW 1/4 SE 1/4 North of South  
 Line and ... ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1913 GROUND...  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>SAMPLE TOPS:</u> <u>3769</u>		4 <u>Simpson Sand</u>	<u>SAMPLE TOPS:</u> <u>4302</u>	
2 <u>Viola</u>	<u>4212</u>		5		
3 <u>Simpson</u>	<u>4294</u>		6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled				Packer Record	
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-5/8"</u>	<u>32</u>			<u>386'</u>							
<u>5-1/2"</u>	<u>15#</u>		<u>Pitts.</u>	<u>4304'</u>							

Liner Record: Amount... Kind... Top... Bottom...

CEMENTING AND MUDDING

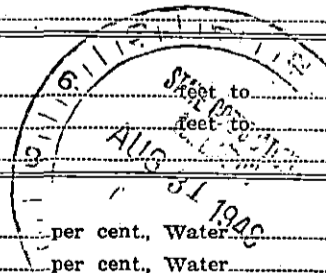
Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>8-5/8"</u>	<u>386'</u>		<u>140</u>						
<u>5-1/2"</u>	<u>4304'</u>		<u>125'</u>						

Note: What method was used to protect sands when outer strings were pulled? .....

NOTE: Were bottom hole plugs used?..... If so, state kind, depth set and results obtained .....

TOOLS USED

Rotary tools were used from 0 feet to 4314 feet, and from .....  
 Cable tools were used from ..... feet to ..... feet, and from .....  
 Type Rig .....



**STATE POTENTIAL 831 Barrels.** PRODUCTION DATA  
 Production first 24 hours.....bbls. Gravity....., Emulsion..... per cent., Water..... per cent.  
 Production second 24 hours.....bbls. Gravity....., Emulsion..... per cent., Water..... per cent.  
 If gas well, cubic per 24 hours..... Rock Pressure: Lbs. per square inch .....

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. **THE ATLANTIC REFINING COMPANY**

BY: Wm. Johnson  
 Name and title of representative of company  
Wm. Johnson, Asst. to Div. Supt.

Subscribed and sworn to before me this 11th day of August, 1942, 194.....

My Commission expires November 13, 1943

*Wm. Johnson*  
 Notary Public

**PLUGGING**  
 FILE SEC-11 T27-R134  
 BOOK PAGE 51 LINE 45

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface sand	0	90	CORED: 4300' to 4314'; full recovery: 4300 to 4302'4" - green shale 4302'4" to 4303'2" green shale w/streaks of sand 4303'2" to 4304' show of oil, brown sand stone tight dense. 4304 to 4310 - Sandstone w/spots of green shale, tight and dense. Some Dolomite. 4310 to 4314 - Sandstone w/Dolomite and shale in spots.  DRILL STEM TEST: Tool open 55 minutes, fluid started coming into drill pipe at end of 20 min. Started producing gas at end of 45 minutes. Pipe filled up 1170' of fluid. Packer set at 4293' with 21' of tail pipe. 690' of fluid was oil and 480' water and mud.  ACIDIZED with 1500 gallons.  PRODUCING AREA: 4310 to 4314'.		
Sand, shale and sand, rock	90	200			
Sand rock	200	230			
Shale and shells	230	393			
Red bed	393	682			
Anhydrite	682	705			
Shale and red bed	705	975			
Shale and red bed	975	1010			
Salt and shale	1010	1195			
Shale and shells	1195	1250			
Shale and lime shells	1250	1595			
Shale and lime shells	1595	1800			
Shale and shells	1800	1940			
Shale and lime	1940	2100			
Broken lime	2100	2185			
Sandy lime	2185	2215			
Broken lime	2215	2300			
Shale and lime	2300	2405			
Shale and shells	2405	2510			
Lime, broken	2510	2610			
Shale and shells	2610	2735			
Shale and lime shells	2735	2810			
Shale and shells	2810	2915			
Shale and lime	2915	3015			
Lime and shale	3015	3090			
Shale and shells	3090	3180			
Lime and shale	3180	3300			
Lime with shale streaks	3300	3360			
Shale and shells	3360	3375			
Soft Lime and shale	3375	3470			
Lime and shale	3470	3520			
Soft lime and shale	3520	3625			
Lime and shale	3625	3725			
Lime and shale	3725	3792			
Lime with shale streaks	3792	3845			
Lime	3845	3864			
Soft Lime	3864	3882			
Lime	3882	3894			
Soft Lime	3894	3896			
Lime	3896	3960			
Soft Lime	3960	3972			
Lime	3972	3994			
Soft Lime	3994	4007			
Lime	4007	4075			
Lime and shale	4075	4120			
Lime with chert	4120	4168			
Lime with chert	4168	4191			
Lime and shale	4191	4212			
Chert	4212	4217			
Chert with shale	4217	4230			
Cherty lime	4230	4235			
Lime and shale	4235	4254			
Chert and lime	4254	4280			
Shale with chert	4280	4300			
Core; shale	4300	4304			
Core; sand	4304	4310			
Core, sand w/some shale streaks	4310	4314 TD			
PRODUCING AREA: 4310 to 4314					

Parker Drilling Company, Contractor.