

STATE OF KANSAS  
STATE CORPORATION COMMISSION

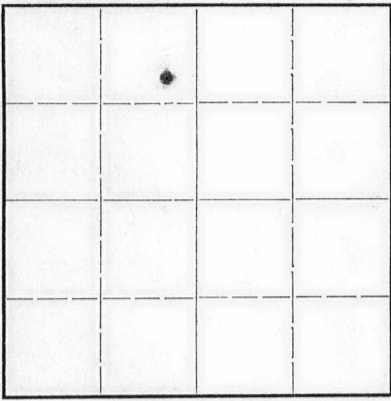
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Pratt County. Sec. 11 Twp. 27S Rge. 13W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE-NE-NW

Lease Owner. The Atlantic Refining Company

Lease Name. Dora Harrel "A" Well No. 1

Office Address. P.O. Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Oil

Date well completed. June 4 19 38

Application for plugging filed. August 29 19 44

Application for plugging approved. September 2 19 44

Plugging commenced. November 15 19 44

Plugging completed. November 22 19 44

Reason for abandonment of well or producing formation. Production depleted until  
this well is no longer a commercial producer

If a producing well is abandoned, date of last production. August 12 19 44

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr

Producing formation. Simpson Dolomite Depth to top. 4324' Bottom. 4333' Total Depth of Well. 4333' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Surface Clay	Fresh Water	0	210	13"OD	395'	None
Simpson Dolomite	Oil	4324'	4333'	7"OD	4321'	3115'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4333' to 4330' Formation plugged back to shut off inereaching water with lead wool

4330' to 4310' Cement plug (8 sacks of cement)

4310' to 250' Filled hole with rotary mud

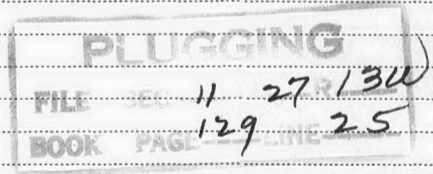
250' to 248' Bridged bottom of surface casing with wooden bridging plug

248' to 229' Cement plug ( 15 sacks of cement)

229' to 12' filled surface casing with heavy drilling mud

12' to 10' Bridged casing with wooden plug

10' to bottom of the cellar --cement plug (10 sacks of cement)



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. S. K. Myers

Address. P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton

Mr. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers, Supt.

P.O. Box 17, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 29th day of November 19 44

Mary H. Colegrove Notary Public.

Commission expires March 9, 1946

# VELL RECOR

THE ATLANTIC REFINING COMPANY  
OPERATOR

Block or Twp. 27S - 13W

Lease Dora Harrel  
Lease No K9-5723  
County Pratt

Well No. 1

Location SE NE NW 11-27S-13W

State Kansas

Elevation 1939 Feet

Drilled { Contract x  
Company Tools

Contracted Depth  
Completed Depth 4336  
Corrected Depth 4333'

Feet  
Feet Date { Started 4/13/38  
Completed 6/4/38  
Deepened  
Cleaned Out

Name of Contractor Taber and Coleman

Contract Price \$3.90 Per Foot \$200 Rotary Tool Day Work  
\$100 Cable Tool

Well Estimated Cost  
Well Actual Cost Method of Drilling Rotary w/ Cable Tool Completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production  
Settled Production

Flowing on Pump

Initial Production  
Settled Production

Flowing on Pump

Baume Test

Water With Oil %

Potential 164 bbls., effective 5/26/38.

Casing Record

ACIDIZING TORPEDO RECORD

SIZE	SET	PULLED
12-1/2" OD	395'	375 sacks
7" OD	4321'	150 sacks.

Date	Company	From	To	Feet	Size of Shell	Total Qts.
5/25/38	Acidized with 2000 gallons.					

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Surface Clay	0	210	Shale and Lime	2910	2950
Red Bed	210	700	Shale	2950	2960
Sand	700	730	Sandy Lime	2960	3020
Anhydrite	730	770	Shale	3020	3095
Red Bed and Shale	770	840	Lime	3095	3160
Salt	840	970	Dark Shale	3160	3255
Red Bed	970	1015	Lime (Top Topeka 3255')	3255	3595
Gray Shale	1015	1045	Shale	3595	3698
Red Bed	1045	1145	Lime	3698	3702
Shale and Lime	1145	1230	White Sand	3702	3728
Salt	1230	1275	Shale (Top Lansing 3745')	3728	3746
Shale	1275	1530	Lime	3746	3817
Salt	1380	1530	Core #1 - 5' Recovery - Lime	3817	3822
Shale	1530	1600	Lime	3822	3905
Lime	1600	1615	Lime and Chert	3905	3956
Sandy Shale	1615	1710	Core #2 - 7' Recovery - Lime	3956	3945
Shale	1710	1760	Lime	3945	4105
Lime	1760	1790	Shale	4105	4150
Shale and Lime	1790	1850	Lime	4150	4205
Lime	1850	2080	Shale	4205	4223
Shale	2080	2120	Sandy Shale (Top Chert 4234')	4223	4237
Sandy Lime	2120	2220	Chert and Lime	4237	4245
Shale	2220	2260	Shale and Chert (Top Simpson 4316')	4245	4317
Lime	2260	2340	Core #3 - 5' Recovery - Green Shale	4317	4323
Shale	2340	2355	Core #4 - 11 1/2' Recovery	4324	4336
Lime	2355	2375	3' Dolomitic Shale - Spotted Saturation		
White Lime	2375	2560	1' Dolomitic Shale - Good Saturation		
Shale and Lime	2560	2605	1' Dolomitic w/ little shale - Good Saturation		
Hard Sandy Lime	2605	2715	1' Dolomitic w/ little shale - Good Saturation - Good Porosity		
Lime	2715	2750	.5' Dolomite Hard - Saturated		
Shale and Lime	2750	2775	1.5' Hard Dolomite - Some saturation.		
Shale	2775	2817	1.5' Good Saturation - Good Porosity		
Lime	2817	2847	2' Dolomite - Hard Dense - Very Little Saturation		
Shale	2847	2900	Corrected Total Depth		4333
Lime	2900	2910	TOTAL DEPTH		4333