

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

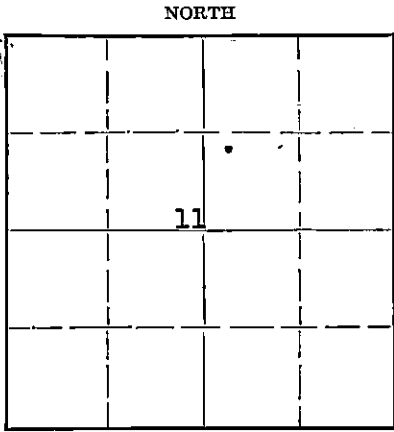
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Pratt County. Sec. 11 Twp. 27S Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SW NE
Lease Owner The Atlantic Refining Company
Lease Name Luders Well No. 1
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil well
Date well completed 10-15 1938
Application for plugging filed 11-20 1948
Application for plugging approved 11-22 1948
Plugging commenced 2-11 1949
Plugging completed 2-19 1949
Reason for abandonment of well or producing formation Oil exhausted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 10-27-48 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. Stough
Producing formation Simpson Depth to top 4302' Bottom 4318' Total Depth of Well 4318' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7"	4304'	3148' 10"
				10 3/4"	398'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rocked hole from 4318' to 4304'. Run 5 sacks of cement.
Mud hole to 250'. Set rock bridge. Run 20 sacks of cement.
Mud hole to top. Run 10 sacks of cement. Well completed.

RECEIVED
Conservation Div.
MAR 2 - 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers Dist. Supt.
Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of March 1949

My commission expires July 29, 1951

Zita L. Bird
PLUGGING
FILE SEC 11 T 27 R 13 W
BOOK PAGE 69 LINE 16

Notary Public.

WELL RECORD

THE ATLANTIC REFINING COMPANY
TULSA, OKLAHOMA - OPERATOR

Block or Twp. 27S - 13W

Lease Luder's
Lease No. KS-5547
County Pratt

Well No. 1
State Kansas

Location NW SW NE 11-27S-13W
Elevation 1930 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 4318

Feet Date { Started 9/1/38
Completed 10/15/38
Deepened
Cleaned Out

Name of Contractor Parker Drilling Company

Contract Price \$3.25

Per Foot \$150.00 Rotary Tool
100.00 Cable Tool

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary w/Cable
Tool Completion

BEFORE SHOOTING

Initial Production
Settled Production

Flowing
on Pump

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

Took pumping potential 795 barrels, effective 10/15/38.

Casing Record

SIZE	SET	PULLED
10-3/4"	O.D. 398'	400 sacks
7"	O.D. 4304'	150 sacks

Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.
10/3/38		4318	4311 1/2	6 1/2		20
10/13/48		Acidized w/2000 gallons.				

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	13	Lime	2100	2130
Surface soil	13	35	Shale	2130	2145
Sand and gravel	35	64	Lime	2145	2185
Yellow clay	64	168	Shale	2185	2200
Red bed	168	255	Broken lime	2200	2235
Hard sand	255	265	Sandy lime	2235	2255
Blue shale	265	410	Lime	2255	2295
Red bed and shells	410	695	Broken lime	2295	2325
Red bed	695	768	Sandy lime	2325	2330
Gray sandy shale	768	785	Broken lime	2330	2335
Gray shale and shells	785	952	Lime	2335	2345
Shale	952	1025	Shale	2345	2355
Broken lime	1025	1095	Lime	2355	2375
Shale	1095	1150	Shale and shells	2375	2400
Lime	1150	1160	Shale	2400	2415
Shale	1160	1180	Broken lime	2415	2455
Salt	1180	1210	Shale	2455	2465
White broken lime	1210	1240	Shale and shells	2465	2475
Blue shale and lime shells	1240	1340	Broken lime	2475	2495
Gray shale and shells	1304	1383	Shale	2495	2520
Shale and salt	1383	1495	Broken lime	2520	2550
Lime and shale	1495	1522	Shale and shells	2550	2620
Broken lime	1522	1565	Broken lime	2620	2630
Shale	1565	1600	Shale and shells	2630	2680
Lime	1600	1610	Lime	2680	2690
Shale	1610	1775	Shale and shells	2690	2725
Broken lime and shale	1775	1810	Shale	2725	2730
White broken lime	1810	1910	Broken lime	2730	2780
Lime	1910	1934	Shale	2780	2820
Broken lime	1934	1940	Lime	2820	2835
Lime	1940	2003	Shale	2835	2855
Lime, broken	2003	2003	Lime	2855	2870
Broken lime	2003	2050	Shale	2870	2890
Lime	2050	2065	Lime	2890	2908
Shale	2065	2100			

PLUGGING
FILE SEC 11-127-2003-30
BOOK PAGE 69/156-16

Pate #2

Luders No. 1 NW SW NE 11-27S-13W, Pratt County, Kansas.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Broken lime	2908	2940
Shale	2940	2950
Shale and shells	2950	2978
Broken lime	2978	3005
Lime	3005	3015
Shale and shells	3015	3028
Lime	3028	3050
Broken shale	3050	3060
Lime	3060	3070
Soft lime	3070	3080
Lime	3080	3085
Broken lime	3085	3110
Shale	3110	3120
Broken lime	3120	3145
Broken lime and shale	3145	3200
Soft lime	3200	3358
Broken lime	3358	3398
white lime, soft	3398	3495
Broken shale and lime	3495	3532
Shale	3532	3565
Lime	3565	3598
Broken lime	3598	3635
Shale	3635	3655
Conglomerate	3655	3670
Shale and shells	3670	3695
Shale	3695	3751
Broken lime	3751	3755
Shale and shells	3755	3780
Lime (Top Kansas City, 3780')	3780	3863
Shale	3863	3866
Lime	3866	3874
Cherty lime	3874	3898
Lime	3898	3953
Lime, dense	3953	3976
Porous lime	3976	3985
Lime	3985	4125
Broken lime and shale	4125	4156
Broken lime	4156	4164
Cherty lime	4164	4175
Broken lime	4175	4182
Red shale	4182	4211
Chert (Top Viola, 4211')	4211	4233
Broken lime	4233	4246
Chert & shale	4246	4288
Shale (Top Simpson, 4290')	4288	4296
Core No. 1	4296	4308
Lime		
Core #2 - 3' Recovery	4308	4312
Lime		
Lime	4312	4313
Shale	4313	4315
Core #3	4315	4318
SIM	4318	T.D.
Filled up 1000' in 15 hours, good show of gas.		
TOTAL DEPTH		4318