

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

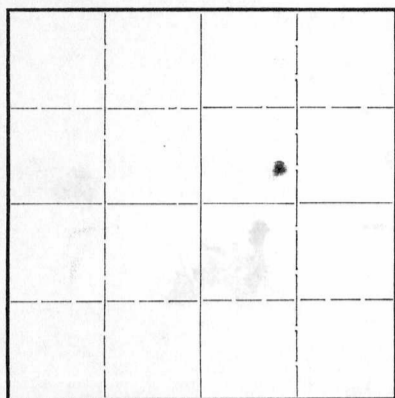
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 11 Twp. 27S Rge. 13W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C- E/2-SW-NE
Lease Owner: The Atlantic Refining Company
Lease Name: Ladera Well No. 2
Office Address: P.O. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: March 11 19 42
Application for plugging filed: January 3 19 45
Application for plugging approved: January 10 19 45
Plugging commenced: March 24 19 45
Plugging completed: March 28 19 45
Reason for abandonment of well or producing formation: Well producing nothing but mud and water
If a producing well is abandoned, date of last production: JUNE 14 19 44
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Mr. H.W. Kerr
Producing formation: Simpson Depth to top: 4300' Bottom: 4311' Total Depth of Well: 4311' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Clay	Fresh Water	0	150	8 5/8"OD	377'	None
Sandy lime	Oil	4300	4311	5 1/2"OD	4300'	3009'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 4311 to 4363' Filled up with 6 sacks of cement
- 4263' to 210' Filled with heavy drilling mud
- 210' to 200' Bridged with crushed rock
- 200' to 150' Filled up with 16 sacks of cement
- 150' to 30' Filled up with heavy drilling mud and dirt.
- 30' to Bottom of cellar Filled and capped with 12 sacks of cement

PLUGGING
FILE 11-27-1300
BOOK PAGE 1 LINE 10

(If additional description is necessary, use BACK of this sheet)

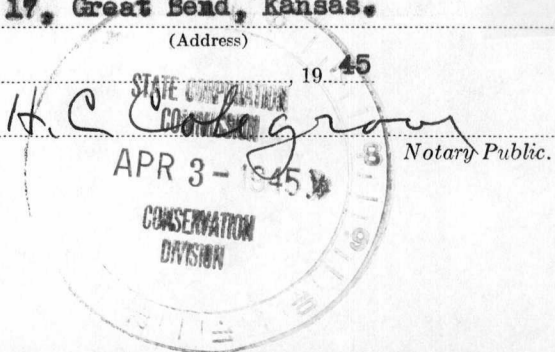
Correspondence regarding this well should be addressed to Mr. E.K. Myers
Address: P.O. Box 17, Great Bend, Kansas.

STATE OF ~~NEVADA~~ Kansas, COUNTY OF Barton, ss.
Mr. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

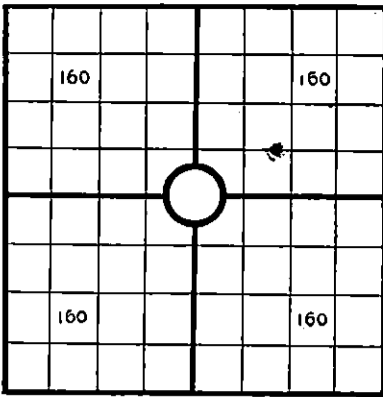
(Signature) Stanton K. Myers, Supt.
P.O. Box 17, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of April, 19 45

My commission expires Oct. 28, 1948



KANSAS WELL RECORD



Locate well correctly

Mail to Corporation Commission Oklahoma City Oklahoma
 COUNTY Pratt, SEC. 11, TWP. 27S, RGE. 13W
 COMPANY OPERATING The Atlantic Refining Company
 OFFICE ADDRESS 830 Kennedy Building, Tulsa 3, Oklahoma
 FARM NAME LUDERS WELL NO. 2
 DRILLING STARTED 12-28, 1941 DRILLING FINISHED 3-5, 1942
 DATE OF FIRST PRODUCTION 3-11-42 COMPLETED 3-11-42
 WELL LOCATED 25' E. of 1/4 Center 1/4 of E/2 SW NE, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1922 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	NAME	From	To
1 Viola	4199		4		
2 Simpson	4288		5		
3			6		

WATER SANDS

Name	From	To	Water level	NAME	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Ft.	In.	Amount Pulled		Packer Record		
				Ft.	In.			Ft.	In.	Size	Length	Depth Set
8-5/8"	32#		SH			377'		None				
5-1/2"	15#		Pitts.			4300'		None				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8"	377'		140						
5-1/2"	4300'		150						

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results _____

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TOOLS USED

Rotary tools were used from 0 feet to 4305 feet, and from _____ feet to _____ feet
 Cable tools were used from 4305 feet to 4311 feet, and from _____ feet to _____ feet
 Type rig _____

PRODUCTION DATA

Production first 24 hours 377 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. THE ATLANTIC REFINING COMPANY

BM: J. M. Johnson

Name and title of representative of company

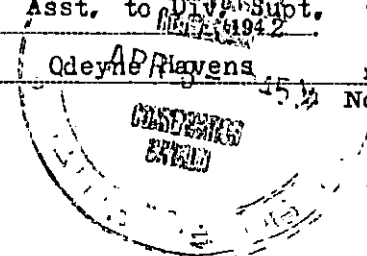
Subscribed and sworn to before me this 1st day of April

Asst. to Div. Supt. APR 1 1942

My Commission expires November 13, 1943

Odey Appavens Notary Public

(SEAL)



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand clay-	0	150			
Red rock	150	380	HALLIBURTON WIRE LINE		
Red bed and shells	380	565	MEASUREMENT ON BOTTOM		
Red rock	565	720	(Drive Bushing measurement)		4304
Anhydrite	720	740			
Shale	740	865	Lime	4304	4309
Red bed, shale, shells	865	1080	Cement	4300	4304
Shale, shells	1080	1160	Hard Dolomite carrying		
Broken lime and shale	1160	1215	some sand	4304	4307
Shale, shells	1215	1375	Dolomite	4307	4311 TD
Anhydrite	1375	1410			
Shale and shells	1410	1660			
Salt, shale	1660	1780	Acidized with 3,000 gallons.		
Lime	1780	1815			
Lime and shale	1815	1895	Official potential 377 barrels of oil. No		
Lime	1895	2165	Formation water.		
Lime and shale	2165	2205			
Lime	2205	2222	Producing zone 4300' to 4311'.		
Hard sand	2222	2250			
Lime	2250	2340			
Broken lime	2340	2390			
Lime	2390	2450			
Broken lime	2450	2500			
Shale and shells	2500	2630			
Shale	2630	2670			
Lime and shale	2670	2715			
Shale, shells	2715	2800			
Shale	2800	2810			
Lime	2810	2825			
Shale and shells	2825	2930			
Lime and shale	2930	2990			
Lime	2990	3085			
Lime and shale	3085	3130			
Broken lime	3130	3195			
Shale and lime	3195	3235			
Lime	3235	3410			
Lime and shale	3410	3455			
Lime	3455	3610			
Broken lime	3610	3630			
Lime and shale	3630	3710			
Broken lime	3710	3745			
Shale and lime	3745	3795			
Lime	3795	4194			
Shale	4194	4201			
Lime	4201	4207			
Lime and chert	4207	4232			
Chert and lime	4232	4245			
Lime	4245	4256			
Chert	4256	4281			
Lime and chert	4281	4291			
Shale and lime	4291	4299			
Lime and shale	4299	4303'6"			
Cored, recovered 12'	4303'6"	4315			
7'6" Green shale					
2' Sandy shale,					
slight show oil					
2'4" Shaley & sandy Dolomite					
show oil.					
STEEL LINE MEASUREMENT	4315 =	4305			