

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Pratt County, Sec 11 Twp 29 Rge 13 (B) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines SW NW NE

Lease Owner The Atlantic Refining Company

Lease Name Runyan Well No. 1

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 10-11 1937

Application for plugging filed 11-13 1948

Application for plugging approved 11-22 1948

Plugging commenced 1-30 1949

Plugging completed 2-10 1949

Reason for abandonment of well or producing formation Oil Exhausted

If a producing well is abandoned, date of last production 8-3 1948

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Charles Stough

Producing formation 4288' to 4300' Depth to top 4280' Bottom 4300' Total Depth of Well 4437' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface water				12 1/2"	241' 6"	0
Kansas City	Water			8 5/8"	3920'	2513
Simpson	Oil			7"	4288'	2569'
Arbuckle	Water			5 1/2"	114'	114'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rocked hole from 4300' to 4288'
Run 5 sacks cement 4288' to 4270'
Mud hole 4270' to 240'
Rock bridge 240' to 230'
Run 25 sacks cement 230' to 200'
Mud hole 200' to 30'
Run 10 sacks cement 30' to 6'
Job completed

RECEIVED
Conservation Div.
MAR 8 - 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Stanton K. Myers

Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of March, 1949

Zita L. Bird

Notary Public.

My commission expires July 29, 1954

PLUGGING 2-48-5M
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WELL RECORD

Block or Twp. 11-278-135

Lease **KUYAN**
 Lease No **KB-4399**
 County **Fratt**

Well No. **1**
 State **Kansas**

Location **SW-NW-NE**
 Elevation **1932** Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth **4300'**

Feet
 Feet Date { Started **5-20-37**
 Completed **10-11-37**
 Deepened
 Cleaned Out

Name of Contractor **Parker Drilling Company**

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
 Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date	Company	From	To	Feet	
12 1/2"	241' 6" with 250 Sax		6/25/37	Lane-Wells	3912	3926	14	50 Bullets
	from bottom of cellar		6/29/37		3926	3931 1/2	5 1/2	Solidified 20 Qts.
8-5/8"	3920' with 250 Sax		7/2/37	Acidize		3931 1/2	5 1/2	1000 Gallons
7"	4208' with 150 Sax		8/19/37	Acidize		4311	103	1000 Gallons
5 1/2" OD	114' & 4335' - bottom joint perforated. Pulled Liner.							

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	
Cellar	0	14	Broken Lime & Shale	2325	2340	
Sand	14	40	Lime	2340	2364	
Gray Shale	40	60	Broken Lime & Shale	2364	2506	
H. Sand	60	75	Lime & Shale	2506	2566	
Sand, Gravel, Water	75	115	Shale & Lime Shells	2566	2676	
Shale	115	160	Shale & Lime Shells	2676	2807	
Broken Sand, Shale	160	195	Shale	2807	2850	
Red Bed	195	325	Lime	2850	2880	
Sandy Shale	325	350	Shale & Lime	2880	2900	
Shale	350	400	Shale & Lime Shells	2900	3080	
Lime, Shell, Shale	400	460	Lime & Shale	3080	3070	
Red Bed	460	590	Shale & Lime Shells	3070	3163	
Lime Shells, Shale	590	675	Shale & Broken Lime	3163	3256	
Shale	675	750	Lime	3256	3393	
Anhydrite	750	762	Shale & Broken Lime	3393	3427	
Shale & Anhydrite Shells	762	1150	Shale & Shells	3427	3459	
Shale	1150	1180	Lime	3459	3500	
Shale & Lime Shells	1180	1406	Broken Lime & Shale	3500	3530	
Shale & Slat Salt	1406	1480	Shale	3530	3560	
Shale & Shells	1480	1520	Lime	3560	3575	
Shale	1520	1582	Shale & Broken Lime	3575	3624	
Lime	1582	1590	Lime	3624	3680	
Shale	1590	1680	Sandy Shale & Lime Shells	3680	3740	Top Lansing
Sandy Shale	1680	1700	Lime	3740	3794	3735'
Shale & Lime Shells	1700	1820	Lime	3794	3805	Cored
Shale	1820	1850	Lime	3805	3850	
Shale & Lime Shells	1850	2010	Lime	3850	3877	Cored
Broken Lime & Shale	2010	2060	Lime	3877	3927	Cored
Shale, Sand & Lime Shells	2060	2160	Lime	3927	3927	Correction equals 3929
Broken Shale & "	2160	2195				
Shale, Sandy Lime Shells	2195	2200	Gray Lime	3940	3940	
Sandy Shale	2200	2250	Lime	3940	3945	
Broken Lime & Shale	2250	2305	Gray Lime	3945	3950	
Shale	2305	2325	Gray Lime - Soft	3950	3961	

PLUGGING
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<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	
Gray Lime - Hard	3961	3965	
Line	3965	3973	
Gray Lime	3973	4024	
Black Shale	4024	4030	
Brown Lime	4030	4032	Show Oil
Gray Lime	4032	4037	
Blue Shale	4037	4045	
Gray Lime	4045	4048	
Brown Lime - Hard	4048	4052	
Conglomerate	4052	4060	
Gray Lime	4060	4082	
Blue Shale	4082	4089	
Gray Lime	4089	4097	
Brown Lime	4097	4100	
Gray Lime	4100	4113	
Gray Lime - Hard	4113	4127	
Green Shale	4127	4130	
Gray Lime - Hard	4130	4149	
	-	4149	Correction equals 4163
Gray Lime	4163	4166	
Red Rock	4166	4179	
Red Shale	4179	4200	
White Lime	4200	4226	Top Viola 4204'
Green Shale	4226	4238	
Gray Lime	4238	4280	Top Simpson 4280'
Shale	4280	4293	
Brown Lime	4293	4299	Oil showing 1 bailer per hour
Gray Lime	4299	4300	
Blue Shale	4300	4309	
Gray Lime	4309	4310	
Line	4310	4311	
Sand	4311	4333	
Shale - Green	4333	4353	
Shale	4353	4363	
Green Shale	4363	4369	
Shale	4369	4372	
Green Shale	4372	4393	Siliceous Lime @ 4393'
Line	4393	4394	Top Arbuckle 4393'
Light Lime	4394	4397	
Gray Lime - Hard	4397	4426	3000' Water - Sulphuric making 4 bbls. an hour at 4410'
Sandy Lime	4426	4430	
Line	4430	4437	
Cemented back to 4297'			
TOTAL DEPTH		4300'	

NOV 20 1913
S. C. HARRISON
PRATT COUNTY, KANSAS