

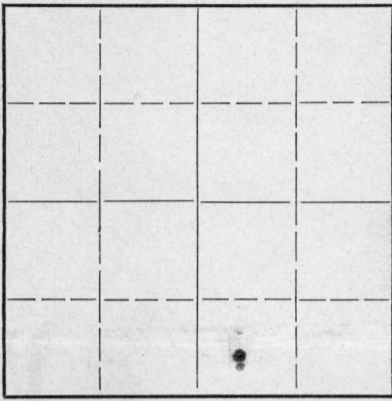
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mall or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Pratt County. Sec. 11 Twp. 27S Rge. 13W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C of SW 1/4 of SE 1/4

Lease Owner The Atlantic Refining Company

Lease Name Viola Tritsch Well No. 1

Office Address P.O. Box 17, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Jan. 6 19 43

Application for plugging filed Jan. 7 19 43

Application for plugging approved Jan. 8 19 43

Plugging commenced Jan. 7 19 43

Plugging completed Feb. 12 19 43

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production --- 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 4337 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Clay	Water	0	230	8 5/8"OD	375'	None
Sand	Show of Oil & gas	4331'	4336'	5 1/2"OD	4331'	2151'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from 4337' to 4280' with cement ( 20 sacks)  
Filled with heavy drilling mud from 4280' to 375'  
Bridged bottom of surface casing with wooden bridge from 375' to 370'  
Spotted 5 sacks of cement on top of bridge plug from 370' to 355'  
Filled with heavy drilling mud & dirt from 355' to 26'  
Bridged casing with wooden plug from 26' to 21'  
Spotted 5 sacks of cement on top of the bridge filling the casing to the bottom of the cellar; then filled cellar with dirt.

PLUGGING  
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S. K. Myers  
Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.  
Mr. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers, Supt.

P.O. Box 17, Great Bend, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of March, 19 43

My commission expires Oct 28, 1944

H. C. Colegrove  
Notary Public.

# WELL RECORD

Block or Twp. 27 S - 13 W

Lease VIOLA TRITSCH  
 Lease No KS-6180  
 County Pratt

Well No. 1  
 State Kansas

Location C SW SE 11-27S-13W

Elevation 1923 Feet

Drilled (Contract Company Tools)

Contracted Depth  
 Completed Depth 4337'

Feet (Started October 12, 1942)  
 Date (Completed December 27, 1942)  
 (Deepened)  
 (Cleaned Out)

Name of Contractor Parker Drilling Company

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary & Cable tool.  
 Well Actual Cost

**BEFORE SHOOTING**

**AFTER SHOOTING**

Initial Production Flowing Initial Production Flowing  
 Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

DRY HOLE

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From	To	Feet		
8-5/8"	192'	175 Sacks cement						
5-1/2"	4331'	140 "						

Shot with 1 quart glycerine from 4336 to 4335'  
 12-23-42.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	170	Lime	3785	3820
Sand and red bed	170	225	Lime, cherty	3820	3895
Shale and shells	225	430	Broken lime	3895	4065
Red bed and shale	430	712	Lime	4065	4155
Anhydrite	712	730	Cherty lime	4155	4180
Red Bed	730	850	Shale w/ chert stks	4180	4195
Salt	850	950	Lime, cherty	4195	4245
Shale and shells	950	1850	Lime and chert	4245	4290
Lime	1850	1925	Chert	4290	4290
Lime w/sand streaks	1925	2020	Lime and Chert	4298	4315
Sandy lime, shale	2220	2155	Lime and shale	4315	4324
Sandy lime	2155	2200	Shale	4324	4329
Shale and shells	2200	2230	Cored, recovered 7':		
Soft lime	2230	2267	1' Green Simpson Shale		
Broken lime and shale	2267	2320	1' Sandy Shale and Lime (No show)		
Lime and shale	2320	2400	5' Sand w/show of oil & gas (tight)		
Lime	2400	2510	Simpson	4336	4337 TD
Broken lime and shale	2510	2535	PERFORATED: 12 shots from 4334 to 4330		
Lime and shale	2535	2705	24 shots from 4332 to 4328'		
Broken lime	2705	2745	Shot with 1 quart glycerine from 4336 to 4335'		
Shale and shells	2745	2765	Swabbed about 15 barrels formation water per hour.		
Lime and shale	2765	2885	DRY HOLE.		
Shale and lime	2885	2975			
Lime	2975	2995			
Shale and shells	2995	3030			
Lime	3030	3116			
Sandy lime & shale	3116	3235			
Lime	3235	3415			
Broken lime and shale	3415	3473			
Lime	3473	3490			
Lime and shale	3490	3540			
Lime	3540	3715			
Shale and lime	3715	3755			
Lime and shale	3755	3785			

**PLUGGING**  
 FILE SEC-11-T-27-R12W  
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