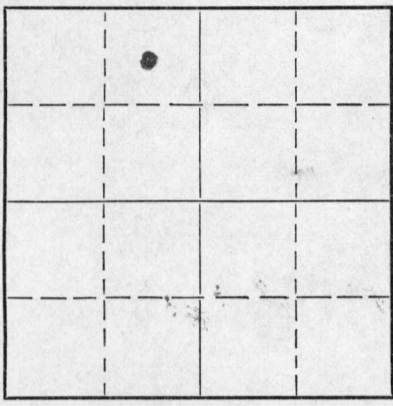


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County. Sec. 14 Twp. 27 Rge. 13W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines C NE $\frac{1}{4}$ /NW $\frac{1}{4}$   
Lease Owner Forbes, J O & Toland, Gayle  
Lease Name Rolf Well No. 1  
Office Address P. O. Box 221 Great Bend Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed August 25, 1942 date unknown 19 52  
Application for plugging filed Oct. 8 19 52  
Application for plugging approved Oct. 10 19 52  
Plugging commenced Nov. 25 19 52  
Plugging completed Nov. 30 19 52  
Reason for abandonment of well or producing formation Producing water



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Unknown 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Burl Rives  
Producing formation Viola Depth to top Bottom Total Depth of Well 4350' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	Left in hole	
				5 1/2"	4350'	3000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

36 ft. of crushed rock from total depth - 4350' Dumped 5 sacks cement with bailer  
Shot casing off at 3000' - Filled hole with heavy mud - from 4274' to 250' of top.  
Halliburton pumped 100 sacks cement in surface pipe to complete plugging.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling Co  
Address Box 221 Great Bend Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 28 day of February, 1953

My commission expires Jan. 16-1954  
Notary Public.

23-8390-s 6-51-20M

PLUGGING  
FILE SEC 14 T 27 R 1326  
BOOK PAGE 48 LINE 7

MAR - 2 1953  
CONSERVATION DIVISION  
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bank Bldg, Wichita, Kansas.

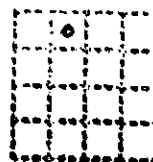
THE ATLANTIC REFG.CO.  
L.Rolf No. 1

SEC. 14 T. 27 R. 13 W.  
CNE NW

Total Depth. 4355  
Comm. 7-25-42 Comp. 8-25-42  
Shot or treated.  
Contractor. Parkor Drilling Co.  
Issued. 10-31-42

County Pratt.

Rotary.



CASING.

85/8" 358' cemented.  
5 1/2" 4350' cemented.

Elevation

Production. Pot. 264 B.

Figures Indicate Bottom of Formations.

surface sand	66	limo and chert	3947
sand	160	limo	4005
red bed, shale and shells	375	limo soft	4014
red bed, shale & shells	740	limo	4139
anhydrite	775	limo and strks shalo	4187
shale and shells	1050	cherty limo	4207
salt	1172	shalo and shells	4254
shale and shells	1535	limo strks, chert and	
anhydrite and shale	1615	shalo	4290
shale and shells	1755	shalo with chert	
limo and shale	1875	strks	4355
sand limo and shale	2050		
limo	2090		
sand	2115		
limo and strks sand	2150		
limo and strks sand	2240		
limo and shale	2715		
shale and shells	3015		
shalo and limo	3240		
limo	3270		
limo soft	3300		
limo	3370		
limo and shale	3500		
limo	3650		
limo and shalo	3815		
shalo and limo	3865		
limo	3915		
limo and chert	3922		
limo	3948		
limo and chert	3952		

Total Depth.

Corod 4342-4355 Rec 4' shalo  
2' sand showing stain.

Drill stem test, open 1 hour, rec.  
1920' fluid 240' mud, 330' drilling  
water, 1350' oil.

SAMPLE TOPS.

Top Lansing 3815  
Viola 4249  
Simpson shale 4340  
Simpson sand 4350

stuck drill pipe, cemented  
through drill pipe at 3102  
Set Whipstock at 3102  
shalo and shells 3153- 3205  
shalo 3270  
shalo and shells 3540  
brokon limo 3400  
limo and shalo 3443  
shalo 3530  
limo 3615  
limo and shalo 3710  
limo with shale strks 3770  
limo and shalo 3820  
limo 3905  
limo and strks shalo 3940

RECEIVED  
STATE CORPORATION COMMISSION  
NOV - 4 1952  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 14 T 27 R 13 W  
BOOK PAGE 48 LINE 2



## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	66	CORIED: 1312 to 1355, recovered 1' shale, 2' sand showing stain.		
Sand	66	160			
Red bed, shale and shells	160	375	DRILL-STEM TEST: open 1 hour, recovered 1920' fluid, 240' mud, 330' drilling water, 1350' oil.		
Red bed, shale & shells	375	740			
Anhydrite	740	775			
Shale, shells	775	1050			
Salt	1050	1172			
Shale and shells	1172	1535			
Anhydrite and shale	1535	1615			
Shale, shells	1615	1755			
Lime; shale	1755	1875			
Sand, lime and shale	1875	2090			
Lime	2090	2090			
Sand	2090	2115			
Lime and stks sand	2115	2150			
Lime and stks sand	2150	2240			
Lime, shale	2240	2715			
Shale and shells	2715	3015			
Shale and lime	3015	3240			
Lime	3240	3270			
Soft lime	3270	3300			
Lime	3300	3370			
Lime and shale	3370	3500			
Lime	3500	3650			
Lime and shale	3650	3815			
Shale and lime	3815	3865			
Lime	3865	3915			
Lime, chert	3915	3922			
Lime	3922	3948			
Lime, chert	3948	3952			
Stuck drill pipe; cemented through drill pipe at 3102' Set Whipstock at 3102'.					
Shale and shells	3205	3205			
Shale	3205	3270			
Shale and shells	3270	3340			
Broken lime	3340	3400			
Lime and shale	3400	3443			
Shale	3443	3530			
Lime	3530	3615			
Lime and shale	3615	3710			
Lime w/shale stks	3710	3770			
Lime and shale	3770	3820			
Lime	3820	3905			
Lime and shale	3905	3940			
Lime and chert	3940	3947			
Lime	3947	4005			
Soft lime	4005	4014			
Lime	4014	4139			
Lime and stks shale	4139	4187			
Cherty lime	4187	4207			
Shale and shells	4207	4254			
Lime stks chert & shale	4254	4290			
Shale w/ chert stks	4290	4355			

$$\begin{array}{r} 4352 \\ 1936 \\ \hline 2414 \end{array}$$
  

$$\begin{array}{r} 2421 \\ 1942 \\ \hline 4363 \end{array}$$

N E 8 SE SW