## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

## WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building		Pratt.		14	27 5	13W			
Wichita, Kansas	Logation as "N"	F/CNW1/SW1/2	or footogo fro	ty. Sec1	NE NW	. 13W (E) (W)			
NORTH	Lease Owner	Forbes,	J 0 & To	oland, Gayle	1				
	Lease Name	Rolf				Well No1			
•	Office Address	P. O. Bo	x 221 (	Great Bend	Kansas	Well No1			
	Character of W	ell (completed a	s Oil, Gas or I	Dry Hole)	011				
	Date well comp	leted	August	25, 1942	Seco CIRIO	19.53			
	Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed August 25, 1942 1952  Application for plugging filed Oct. 6  Application for plugging approved Oct. 10  Plugging commenced Nov. 25  Plugging completed Nov. 30  Reason for abandonment of well or producing formation Producing water								
	Application for	plugging approve	d	25		19.52			
	Plugging comme	enced	Nor	v. 30		19.52			
	Producing water								
	Reason for aba	ndonment of we	or producing	g formation					
	Tf a producing	well is shandens	d data of last	production	Unknown	19			
i i i i i i i i i i i i i i i i i i i						re plugging was com-			
Locate well correctly on above	menced?	Yes	one Conscivat	JOH DIVISION OF I	us agente bero	re prugging was com-			
Name of Conservation Agent who super	vised plugging of th	is well	arl Rives						
Locate well correctly on above Section Plat  Name of Conservation Agent who super Producing formation Viola	Dep	th to top	Bottom	то	tal Depth of V	VellFeet			
Show depth and thickness of all water,	oil and gas formatio	ns.							
						CASING RECORD			
OIL, GAS OR WATER RECORDS						CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
				8 5/8"	Left	in hole			
						70001			
				5章"	4350	3000 <b>'</b>			
Name of Plugging Contractor	(If additional	description is necessary Pulling Co	ary, use BACK of						
1/		,	0-1						
being first duly sworn on oath, says: I described well as filed and that the same	That I have knowled	lge of the facts,	aployee of own statements, an God.	ner) or (owner or o		e above-described well the log of the above-			
			/P. O.	Box 221 Gre	at Bend.	-Kansas			
	28		Zilan	(Ad	dress)	-3			
SUBSCRIBED AND SWORN TO before II	6-/954.	day of	7.00	That.	0 Zio	Notary Public.			
My commission expires	0 / 10 /.	23-8390-s	3-51—20M	MAR -	2 1953	2. 30ai g 2 a0000			

CONSERVATION DIVISION Wichita, Kansas

Rotary.

THE ATLANTIC REFG.CO. L.Rolf No. 1

SEC. 14 T. 27 R. 13 W.

Total Depth. 4355 Comm. 7-25-42 Co Comp. 8-25-42 Shot or Treated. Contractor. Parker Drilling Co. Issued. 10-31-42

County Pratt.

CASING.

85/8" 5½" 3581 cemented. 43501 cemented.

Elevation

			•	•	Pr	oduction.	Pot. 264	B_
F	'igures	Indicate	Bottom	of Form	mations.			
surface sand	,	66			and chart	3947		
sand		160		limo		4005		
red bed, shale	and she	11s375		limo	soft	4014		
red bed shaled				limo		4139		
anhydrite		775			and strks	shalo4187		
shale and shell	.s	1050			y lime	4207	•	
salt		1172			and shol			
shale and shell	.8	1535			strks, ch			
anhydrite and s	hale	1615			shalo	4290		
shale and shell		1755		shalo	with cho	rt	•	
limo and shale		1875		•	str	ks 4355		
sand lime and s	hale	2050						
limo		2090		Total	Dopth.			
sand	Egg er	2115						
lime and strks		2150						
lime and strks	sand	2240		Corod	l 4342 <b>-</b> 4	355 Rec 41	sha lo	
limo and shale		2715			21 sa	nd showing	stain💣	
shale and shell	.S	3015						
shalo and limo		3240		Drill	L stom tos	t, open 1 h	our, roc.	
limo		3270		1920	fluid 24	0° mud, 330	drilling	g
lime soft		3300		wator	•, 1350° o	il.		
lime		3370					•	
limo and shale		3500						
lime		3650	•	SAMPI	E TOPS.			
limo and shalo		3815		Top	Lansing	3815		
shale and lime		3865		•	Viola	4249		
lime ,	,	3915		· Sin	mpson shal	o 4340		• •
limo and chort		3922		Sin	npson sand	4350		
limo		3948			•			
limo and chert		3952			•			
stuck drill pip	o, como	ntod					·	
through drill p	_	3102						
Sot Whipstock a	t 3102		- co (~)	·	4 85			
shalo and shall	s 315 <b>3</b>	<b>-</b> 3205	REL	ا است معانی البیدا	, , <sub>vi ssi</sub> ún 1952			
shalo	•	3270 <sub>S</sub>	TATE CORPU	JKILLOL.	250			
shalo and shell	S							
brokon lime		3400	140	~.	DIVISION		•	
lime and shale		3443	CONSER	VATION	DIVISION			
shalo			Wie	chita, Ka	A11-			
limo		3615		}			•	
limo and shalo		3710		•		_ •	•	
lime with shale	strks	3770		•		•		
lime and shale		3820	*					
limo		3905		į ·				
lime and strks	sha lo	3940						

PLUGGING

FAGE 47 LINE

		640	Acre N	S			
	160				160		
							1
٠			厂				
-	160			-	160		
**							
	_	 		_		_	•

Mailcto Corporation Commission; Oklahomar City Tokiahomar

COUNTY Prott SEC. 11: TWP 273 RGE 135 COMPANY OPERATING The Atlantic Refining Company OFFICE ADDRESS 510 Recon Building, Tulsa, Orlahora, FARM NAME 1. ROLF

		ſΥ		DRI	M NAME L LLING STA	RTED. 9-25	<u>,,2</u>	19 DRII	W. LING FINIS	ELL NO	L 10 J.2
				DAT	E OF FIRS	ST PRODUCTI	JN	`~? <b>}~</b> [2	COMPL	eted9.	2 <b>3-42</b>
	160		160	WEI	LL LOCATE	ed C.HE	įĮ	14		No	rth of South
*	╎╌┤╼		<del>   -</del>	Line Elev	and ation (Relai	tive to sea leve	) DE	RRICK FLO	East of West	Line of Qua	arter Section
	Locate	Well Co	orrectly			OF WELL (Oil					
<del></del> .											<del>-</del>
					1	AS SANDS OR	ZOIN				1
		lame	TOPS:	From	To	_		Name	PLE TOPS:	From	То
1	•	Lane.		<del>3315'</del>				- Onac	CUB TOFAL	· · · · · · · · · · · · · · · · · · ·	
2		Viol		1,239		_ 5	8	Repson d	hale	اليجاب	
3						6	3	irmson g	and	1,550	
					WA	TER, SANDS	•		<u> </u>		
	Nam	e	From	То	Water leve	el		Name —	From	То	Water level
1	,			-	Ĺ	4		· · ·		<u> </u>	•
2						5					
3						6		,			
					CASI	NG RECORD		•	<del></del> -	· · · · · · · · · · · · · · · · · · ·	<u> </u>
				Amo	unt Set			Amount I	Pulled	Packer	Record
Size	Wt.	Thds	. Mak	e Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
- 60#	32	80	nd 88_	39	A F		•				
-5/8 <b>"</b> -1/2"	15		Pit			,					7
<u> </u>	<u> </u>			<u> </u>	<u> </u>				Ϋ		
							<del></del>			İ	
<del></del>					_			<u></u>	<u> </u>	ļ	
	<u></u>								-	<del></del>	
	<u> </u>				_				ļ		
					li				<u> </u>	<u> </u>	
Liner Re	ecord: A	mount		Kind		Тор	·	***************************************	Botto	m	***************************************
		<u></u> -			i-	G AND MUDI	ING		- <sub>1</sub>		
Size	Amoui		Sacks -	Chem		Method of		Amount	Muddin		Results
<u>* - (a)</u>	Ft.	In.	Cement	Gal.	Make	Cementing	$\vdash$		Method	1 (8	Sce Note)
8 <del>-5/8</del> °	35	<b>5</b> .	165		BA		-\-		<u> </u>		·
5-1/2	435	)	21,0	47	ATE C		. _		-		
						TION COMMISSION	.				
		,		COA	SEP	COM	:  <u> </u>	· · · · <u> </u>	_	} .	
					ERVAT	0 1030 4381	4	,			
Note: W	That metl	10d mag	used to pro	tect sands a	vhen fouter	stripps were p	ulled?	<del></del>			_ <del></del>
110te. V	mac meti		used to pro		Ta	nsz ISIOA.					
NOTE:	Were bo	ttom ho	le plugs use	ed ?	If so, sta	te kind, depth	set a	nd results of	otained		
						***************************************					
		<del>-</del>				ools USED			<u></u>		<del></del> _
						feet, and					
						feet, and			fe	et to	
			arrols			UCTION DAT		*************			
	_	•		bbls. Gra		Emul		·	er cent Wa	ıter	per cent
						Emul					
						Lbs. per squar		<del></del>			
I, th	e unders	igned, b	eing first d	luly sworn	upon oath, my knowled	state that this	Yel	records to X	marica Lects	G COLDA	according
to the I	ooo, us or		' ,				BY	MU	SOU	ype	24 .
		, , ,,,			8th	Costt	XI'	d John	off Representa	THE BY	Pan Bupt.

Subscribed and sworn to before me this 8th

John Bore Restail To Dryan Bupt.

Notary Public

Koveebor 13, 1913.

W. 425E-&.

80316

My Commission expires...

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom		Formation		Тор	Bottom	_
Surface Sand	0	66	CONTED:	Lizhe to l	355, 200	vered L	sinie,	
Sand	66	160_		54 801	d showing	stein.		
Red bed, shale and shalls	160	375			,	1.	1	
Red bed, shale & shells	<i>5</i> 75	740	DUTITY B	TEM TEST (	pen 1, hou	r, recov	ered 1920	j <b>₽</b>
hnhydra	740	775	Iluid <sub>s</sub>	Stro, enq.	330 dra	iling wat	er, 1350'	Oi
Shale, shells	775	1050	,					
Salt	2050	1172	1.					
Shale and shells	1172	1535					ł	
inhydrite end shale	1535	1615	1				<u> </u>	
hale, cholls	1615	1755	1					
Line; chale	1755	1875					1	
Sand, lice and shalo	1675	5050		1		İ		
Line Canal	2050	2090		i				
Sand	2090	2115		`		.,,		
Line and stke sand	2115	21.50		[ ,				
Line and stks sand	2350	221.0	1 1/2	1936				
Line, shale	Salio	2715	1 :/)	8 \ \		]		
Shale and shells	2715	3015	150	0/2		] _ '		
Shale and lime	3015 *31.0	3210		2/17		_		
Line Soft line	32 <u>1,</u> 0	3270	-1	1/4				
	3270	3300 3370		~		丰		
Mane and shale	3300 3320	3370	.					
Line	3570 8500	3500 3650		. 1				
Lime and thale	3500 3650	3650 3815	}	1 1	~		ļ	
Shale and line	3815	7865	~ ~ .	i 5	2		] 	4
Line	5865	2016	, 4	121-	-/		}	\$
Line, chert	3915	39 <b>1</b> 5	, 7	~ / · · · ~	_ \	İ	Ì	`
Line	3922	प्रवास	Ci2	127	7.1			
	BÁB T	3918 3952	1 5 ~		11			
Stuck drill pipe; cemented		275-		_ ( .	1			
through drill pipe at 3102				`	1			
Cet Whipetock at 3102'.	,							
Shalo and shells	-5155	<b>3205</b>			. ~			
Shele	3205	3270			1			
Shale and shalls	3270	531.0	}			1		
Broken line	5310	3710 3370	<b>!</b> ·					
Lime and shale	27'00 23'10	STIE	ĺ			1		
Shale	3443	3530						
Line	3530	3530 3615	!					
Man and shale	3615	5710				1		
Line w/shale stks	3710	3770			-	,		
Lime and shale	5770	3770 3820	}					
Line	3820	<b>390</b> 5						
Lime and atks shale	3905	3940 3947						
Line and chert	5940 5947	3947						
dre	3947	1,005				! !		
Soft line	4005	tion!	{ ''					
Lim	ron.	11139						
Line and stks shale	1139	ine7 .	<b>\$</b> \(\frac{1}{2}\)				,	
Cherty lime	1387	7507	安		,			
Shale and shells	L207	他处	<b>18</b> -					
line atks chert & shale	14227	4290	ا ا		•	[		
busto al cuelo ecka	作列	4355 T	4					
The stro chert a shale	fisa	1011 10139 10187 10291 10290 10355 T				_		
	)							

PARKER DRILLING COMPANY