## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

Office Address Stanolind Building, Tul sa, Oklahoma  Character of Well (completed as Oil, Gas or Dry Hole)  Dry Hole  Application for plugging filed.  Feb. 2, 19, 5'  Application for plugging approved.  Feb. 4, 19, 5'  Plugging commenced.  Feb. 2, 19, 5'  Plugging completed.  Feb. 2, 19, 5'  Reason for abandonment of well or producing formation.  If a producing well is abandoned, date of last production.  If a producing well is abandoned, date of last production or its agents before plugging was conversed plugging of this well.  May permission obtained from the Conservation Division or its agents before plugging was conversed plugging of this well.  May permission obtained from the Conservation Division or its agents before plugging was conversed plugging of this well.  May permission obtained from the Conservation Division or its agents before plugging was conversed plugging was converted to the converse of the plugging was converted to the converse of the converse	800 Bitting Building Wichita, Kansas	PRATT	Cou	inty. Sec. 12	Twp.27S Rge.	12 (XX	(W
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## WELL LOG

COMPANY: FALCON SEABOARD DRILLING COMPANY

Section 12-27S-12W

FARM: ELWOOD NO. 1

Location - NW NW NW

TOTAL DEPTH: 4609

County - Pratt

COMM: 1-12-57. COMP: 2-2-57.

CASING

ELEVATION

10-3/4" - 771"

D.F. - 1863

Gr. - 1854\*

## DRILLER'S LOG

Sand	0	175
Red Bed	175	444
Red Bed & Anhydrite	444	610
Red Bed, Anhydrite & Sand	<b>61</b> 0	703
Red Bed	<b>7</b> 03	868
Anhydrite, Red Bed & Shale	868	1241
Red Bed & Shale	1241	1495
Red Bed & Anhydrite	1495	1773
Shale & Shells	1773	1925
Shale & Lime	1925	2705
Shale & Sandy Lime	2705	2908
Lime & Shale	2908	3788
Lime	3788	4141
Lime & Chert	4141	4175
Chert	4175	4215
Lime & Chert	<b>421</b> 5	4217
Lime & Shale	4217	4393
Shale & Cherty Lime	4393	4446
Sand & Lime	4446	4455
Sand & Cherty Lime	4455	4482
Lime & Shale	4482	4520
Cherty Lime & Shale	<b>4520</b>	4543
Shale & Sand	4543	4549
Cherty Lime	4549	4595
Sandy Lime & Chert	4595	4609
Total Depth	4609	

PLUGGING
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CONSERVATION DIVISIC.